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P. O. BOX 2088
SANTA FE, NEW MEXICO 87501AMENDED *Location* MAR 11 1982

O. C. D.

ARTESIA, OFFICE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

Type of Well

OIL WELL ☐GAS WELL ☒

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 S. 4th St., Artesia, New Mexico 88210

Location of Well

UNIT LETTER 0 LOCATED 660' FEET FROM THE South LINE

1980'

FEET FROM THE East LINE OF SEC. 26 TWP. 4S RCE. 24E

5A. Indicate Type of Lease

STATE ☒ FEDERAL ☐

5. State Oil & Gas Lease No.

LG-0336

7. Unit Agreement Name

8. Farm or Lease Name

Redman "OY" State

9. Well No.

3

10. Field and Pool, or Wildcat

Undes. Pecos Slope Abo

12. County

Chaves

19. Proposed Depth

4000'

19A. Formation

Abo

20. Rotary or C.T.

Rotary

Elevations (show whether DE, RL, etc.)

4013 GL

21A. Kind & Status Plug. Bond

Blanket

21B. Drilling Contractor

Artesia Fishing Tool #2

22. Approx. Date Work will start

ASAP

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	10 3/4"	48# J-55	990'	550 sx	circulated
7 7/8"	4 1/2"	9.5#	TD	400 sx	

We propose to drill and test the Abo and intermediate formations. Approximately 900' of surface casing will be set and cement circulated to shut off gravel and caving. If needed (lost circulation) 8 5/8" intermediate casing will be run to 1500' and cemented with enough cement calculated to tie back into the surface casing. Temperature survey will be run to determine cement top. If commercial, production casing will be run and cemented with adequate cover, perforate, and stimulate as needed for production.

MUD PROGRAM: FW gel & LCM to 1500'; Brine to 3200'; Salt gel/starch to TD.

BOP PROGRAM: BOP's will be installed at the offset and tested daily.

GAS NOT DEDICATED.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 9-12-82
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Ken Beardsley Title Regulatory Coordinator Date 3-10-82

(This space for State Use)

PROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE MAR 12 1982

CONDITIONS OF APPROVAL, IF ANY: