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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
MAY 20 1982

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-0336
7. Unit Agreement No.
8. Name of Lessee Redman OY State
9. Well No. 3
10. Field and Pool, or Locality Pecos Slope Abo
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE OR PLUG RALS TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Yates Petroleum Corporation ✓

Address of Operator
207 S. 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM East
THE LINE, SECTION 26 TOWNSHIP 4S RANGE 24E NORTH

15. Elevation (Show whether DF, RF, GR, etc.)
4013' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Production Casing, Perforate, Treat ☒	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103.

TD 4000'. Ran 99 jts of 4-1/2" 9.5# J-55 casing set at 4000'. Auto-fill float shoe at 4000'. Cemented w/350 sacks 50/50 Poz "C", .6% CF-9, .3% TF-4 and 3% KCL. PD 12:00 PM 3-22-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. WIH and perforated 3711-3871 w/12 .40" holes as follows: 3711, 12, 20, 3761, 83, 84, 3814, 18, 19, 3869, 70, 71'. Acidized perforations 3711-3871' w/4000 gallons 7 1/2% Spearhead acid. WIH and perforated 3713-3873' w/7 .50" holes as follows: 3713, 3760, 3815, 16, 17, 72 & 73'. Frac'd perforations (via casing) w/40000 gallons gelled 2% KCL water and 80000# 20/40 sand. Well stabilized at 270 psi on 3/8" choke = 963 mcfpd.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wanda Goodwin TITLE Engineering Secretary DATE 5-19-82

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE MAY 24 1982

CONDITIONS OF APPROVAL, IF ANY: