

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 0336

a. TYPE OF WELL Oil Well
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation ☒

MAY 20 1982

Address of Operator

207 South 4th St., Artesia, NM 88210

O. C. D.

Location of Well

ARTESIA, OFFICE

NIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROMHE East LINE OF SEC. 26 TWP. 4S RGE. 24E NMPMc. Date Spudded 3-14-82 16. Date T.D. Reached 3-21-82 17. Date Compl. (Ready to Prod.) 5-14-82 18. Elevations (DF, RKB, RT, GR, etc.) 4013' GR 19. Elev. Casingheadd. Total Depth 4000' 21. Plug Back T.D. 3985' 22. If Multiple Compl., How Many 0-4000' 23. Intervals Drilled By Rotary Tools Cable Tools24. Producing Interval(s), of this completion — Top, Bottom, Name 3711-3873' Abo 25. Was Directional Survey Made No26. Type Electric and Other Logs Run CNL/FDC; DLL 27. Was Well Cored No

28.

CASING RECORD (Report all strings set in well)						AMOUNT USED <i>Postled 4000 5-28-82 Comp + BK</i>
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
20"		40'	24"			
8-5/8"	24#	925'	12-1/4"	700		
4-1/2"	9.5#	4000'	7-7/8"	350		

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3660'	3661'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3711-3871' w/12 .40" holes		3711-3873'	w/4000 g. 7 1/2% acid.
3713-3873' w/7 .50" holes			SF w/40000 g. gel KCL wtr.
			80000# 20/40 sd.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
5-14-82		Flowing				SIWOPLC	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
5-14-82	4	3/8"		—	161	—	—
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
270	Packer		—	963	—	—	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented — Will be sold Test Witnessed By Larry Dade35. List of Attachments Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Secretary DATE 5-19-82