

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
MAR 15 1982

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-0336
7. Unit Agreement Name
8. Farm or Lease Name Redman OY State
9. Well No. 4
10. Field and Pool, or Wildcat Und. Abo
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPTEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th St., Artesia, NM 88210
4. Location of Well UNIT LETTER N, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 4S RANGE 24E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3998'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Production Casing, Perforate, Treat <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4050'. Ran 97 joints of 4-1/2" 9.5# J-55 ST&C casing set at 4027'. 1-regular guide shoe set at 4027'. Auto fill float set at 3986'. Cemented w/350 sacks 50/50 Poz, 2% KCL, 2% gel, .3% Halad-4, .3% CFR-2. PD 11:15 PM 3-8-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. WIH and perforated 3623-3885' w/18 .50" holes as follows: 3623, 25, 40, 41, 43, 44, 46, 3767, 70, 71, 72, 3870, 71, 72, 74, 77, 78 and 85'. Acidized perforations 3623-3885' w/4000 gallons 7 1/2% MOD 101 HCL acid. Frac'd perforations 3623-3885' w/60000 gallons gelled 2% KCL water, 20000 gallons CO2, and 140000# 20/40 sand (via tubing and casing). Well stabilized at 120 psi on 1/2" choke = 830 mcfpd.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Secretary DATE 3-15-82

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 17 1982

CONDITIONS OF APPROVAL, IF ANY: