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Form C-105  
Revised 10-1-78STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAR 15 1982  
O. C. D.  
ARTESIA, OFFICE

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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL *Bohm*  
 OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION  
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

3. LOCATION  
 N 660 South 1980

4. West LINE OF SEC. 35 TWP. 4S RGE. 24E NEAPM

5. Date Spudded 2-28-82 16. Date T.D. Reached 3-8-82 17. Date Compl. (Ready to Prod.) 3-13-82 18. Elevations (DF, PAB, RT, GR, etc.) 3998'

9. Total Depth 4050' 21. Plug Back T.D. 3963' 22. If Multiple Compl., How Many

23. Intervals Drilled by 0-4050'

24. Producing Interval(s), if this completion = Top, Bottom, None

3623-3885' Abo

25. Was Directional Survey Made

No

26. Type of Completion (Other Than Plug Back)

CNL/FDC; DLL

27. Was Well Cased

No

## CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 20"         |                | 40'       | 24"       | 3 yds Ready Mix  |               |
| 10-3/4"     | 40.5#          | 922'      | 14-3/4"   | 750              |               |
| 4-1/2"      | 9.5#           | 4027'     | 7-7/8"    | 350              |               |

| LINER RECORD |     |        |              | TUBING RECORD |        |           |
|--------------|-----|--------|--------------|---------------|--------|-----------|
| SIZE         | TOP | BOTTOM | SACKS CEMENT | SCREEN        | SIZE   | DEPTH SET |
|              |     |        |              |               | 2-3/8" | 3697'     |

30. PERFORATION RECORD (Interval, size and number)

3623-3885' w/18 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED   |
|----------------|---------------------------------|
| 3623-3885'     | w/4000 g. 7 1/2% MOD 101 acid.  |
|                | Frac'd w/60000 g. 2% KCL wtr,   |
|                | 20000 g. CO2, 140000# 20/40 sd. |

## PRODUCTION

31. First Production 3-13-82 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SIWOPLC

33. Date of Test 3-13-82 Hours Tested 6 Choke Size 1 1/2" Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

34. Flow Tubing Pressure 120 Casing Pressure - Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

35. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - will be sold

Test Witnessed By  
 Larry Dade

36. List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Engineering Secretary DATE 3-15-82

3-19-82  
 + Comp. Books  
 SE