

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.C.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-335

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. Name of Operator	Yates Petroleum Corporation ✓	2. Date of Report	MAR - 8 1982	7. Unit Agreement Name	
3. Address of Operator	207 South 4th St., Artesia, NM 88210	4. Location of Well	O. C. D. ARTESIA, OFFICE	8. Farm or Lease Name	Springer TK
5. Location of Well	UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 4S RANGE 24E NMPM.	9. Well No.	1	10. Field and Pool, or Wildcat	Und. Abo Pecos Slope
11. Elevation (Show whether DF, RT, GR, etc.)	4000' GR	12. County	Chaves		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 40' of 20" conductor pipe. Spudded a 12-1/4" hole at 11:15 AM 3-2-82. Ran 23 joints of 8-5/8" 24# casing set at 905'. 1-Texas Pattern guide shoe at 905'. Insert float at 887'. Cemented w/300 sacks Pacesetter "C" with 3% CaCl₂. Tailed in with 300 sacks Class "C" with 2% CaCl. PD 1:15 PM 3-3-82. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 10:00 AM 3-4-82. WOC 20 hours and 45 minutes. Nippled up and tested to 1000#, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>John G. Gault</i>	TITLE Engineering Secretary	DATE 3-8-82
APPROVED BY <i>Mark W. Walker</i>	TITLE OIL AND GAS INSPECTOR	DATE MAR 9 1982
CONDITIONS OF APPROVAL, IF ANY:		