

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

OIL CONSERVATION DIVISION RECEIVED

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

MAR 24 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. LG-335	
7. Unit Agreement Name	
8. Farm or Lease Name Springer TK	
9. Well No. 1	
10. Field and Pool, or Wildcat Und. Abo <i>Reservoir</i>	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
1. Name of Operator Yates Petroleum Corporation ✓		
2. Address of Operator 207 South 4th St., Artesia, NM 88210		
3. Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>4S</u> RANGE <u>24E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.) 4000' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3950'. Ran 95 joints of 4-1/2" 9.5# K-55 casing set at 3944'. 1-auto-fill float shoe set at 3944'. Cemented w/350 sacks 50/50 Poz and .6% CF-9, .3% TF-4 and 3% KCL. PD 3:00 AM 3-11-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 3609-3835' w/14 .50" holes as follows: 3609, 15, 42, 54, 3703, 24, 30, 49, 80, 86, 3806, 10, 24 and 35'. Acidized perforations 3609-3835' w/2500 gallons 7-1/2% Spearhead HCL acid plus 18 ball sealers. Reacidized w/1000 gallons 7 1/2% Spearhead acid. Dropped 8 balls, 2-2-4 balls. Frac'd well w/40000 gallons gelled 2% KCL water, 10000 gallons CO₂, 80000# 20/40 sand (via tubing) and 500# Benzoic flakes (2 drops). Well flowed and cleaned up at 150 psi on 1/2" choke = 1020 mcfpd.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gressett TITLE Engineering Secretary DATE 3-23-82

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 29 1982

CONDITIONS OF APPROVAL, IF ANY: