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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-76

MAR 24 1982

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-335	

6. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
OTHER ☐	
O. C. D.	
ARTESIA, OFFICE	
7. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
SCREEN ☐	PLUG BACK ☐
DIFF. REVLV. ☐	OTHER ☐

8. Name of Operator	
Yates Petroleum Corporation ✓	
9. Address of Operator	
207 South 4th St., Artesia, NM 88210	
10. Location of Well	

11. LETTER	H
12. LOCATED	1980
13. FEET FROM THE	North
14. LINE AND	660
15. FEET FROM	

16. East	LINE OF SEC.	26	TWP.	4S	RGE.	24E	NADEN
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17. Date Spudded	18. Date Well Reached Bottom	19. Date Strung (Ready to Prod.)	20. Elevation (D.F., RKB, RT, GR, etc.)	21. Elev. (Inches)
3-2-82	3-9-82	3-20-82	4000' GR	

22. Total Depth	23. Plug Back To	24. If Multiple Completions, How Many	25. Intervals Perforated by	26. History Tools	27. Cable Tools
3950'	3933'			0-3950'	

28. Perforating Intervals, of this completion - Top, Bottom, Thickness		29. Was Directional Survey Made
3609-3835' Abo		No

30. Type Electric and other logs run	31. Was Well Cased
CNL/FDC; D11	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	24"	3 yds. Ready Mix	
8-5/8"	24#	905'	12-1/4"	600	
4-1/2"	9.5#	3944'	7-7/8"	350	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3560'	3562'

32. Perforation Record (Interval, size and number)		33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3609-3835' w/14 .50" holes		DEPTH INTERVAL 3609-3835' AMOUNT AND KIND MATERIAL USED w/2500 g. 7 1/2% Spearehad acid, & ball sealers. SF w/40000g. gel KCL wtr., 10000g. CO2, 80000# 20/40 sd., 500# Benzoic flakes	

PRODUCTION							
34. First Production		35. Production Method (Flowing, gas lift, pumping - Size and type pump)				36. Well Status (Prod. or Shut-in)	
3-20-82		Flowing				SIWOPLC	
37. Date of Test	38. Hours Tested	39. Choke Size	40. Prod'n. Per Test Period	41. Oil - BBL	42. Gas - MCF	43. Water - BBL	44. Gas - Oil Ratio
3-20-82	6	1 1/2"		-	255	-	-
45. Flow Tubing Press.	46. Casing Pressure	47. Calculated 24-Hour Rate	48. Oil - BBL	49. Gas - MCF	50. Water - BBL	51. Oil Gravity - API (Corr.)	
150	Packer		-	1020	-	-	

52. Disposition of Gas (Sold, used for fuel, vented, etc.)	53. Test Witnessed By
Vented - will be sold	Larry Dade

54. List of Attachments
Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>[Signature]</i>	Engineering Secretary	3-23-82

*Tested ID-2
Comp SI
4-2-82*