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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

O. C. D.

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Separate Forms C-104 must be filed for each pool in multiply

AND AND RANSPORT OIL AND NATITIAL CASE

| J.S.G.S. | AUTHORIZATION TO TRANS | SPORT OIL AND NATURAL GA | .5 |
|--|--|---|---|
| AND OFFICE, | | | |
| TRANSPORTER GAS | | | |
| OPERATOR L | | | |
| PRORATION OFFICE | | | |
| perator | | | |
| McClellan Oil Corpora | tion / | | |
| ddress | | | |
| P.O. Drawer 730, Rosw | ell, NM 88202 | Other (Please explain) | |
| leason(s) for filing (Check proper box) | Change in Transporter of: | | |
| lew Well | Oil Dry Gas | | |
| Recompletion Change in Ownership | Casinghead Gas Condense | ate 🗍 | |
| Chunge In Ownership | | | |
| change of ownership give name | · | | |
| nd address of previous owner | | | |
| ESCRIPTION OF WELL AND I | EASE | ration Kind of Lease | Lease No. |
| _ease Name | Well No. Pool Name, Including For | la = | or Fee Federal NM-35925 |
| Dana Federal | 3 Abo, Undesigna | ted | 1 Edel a 1 1111 33553 |
| Location | no Nauth | and 1980 Feet From T | he <u>East</u> |
| Unit Letter G; 198 | BO Feet From The North Line | and 1900 Feet Flom 1 | |
| 7 Tow | mship QS Range | 25E , NMPM, Cha | Ves County |
| Line of Section 3 Tow | | | |
| ESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GAS | Address (Give address to which approv | ed cany of this form is to be sent! |
| Name of Authorized Transporter of Oil | or Condensate | Address (Give address to which approv | es copy of title form to to be sent) |
| | | Address (Give address to which approx | ed copy of this form is to be sent) |
| Name of Authorized Transporter of Cas | singingua due [] | | Į. |
| Transwestern Pipelin | e Company | Box 2521, Houston, TX Is gas actually connected? When | en en |
| If well produces oil or liquids, | Unit Sec. Twp. Fige. | 1 - | =1-82 1-17 83 |
| give location of tanks. | | | |
| f this production is commingled wi | th that from any other lease or pool, g | ive commitging order nameer. | |
| COMPLETION DATA | On wen | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| Designate Type of Completion | $\operatorname{on} - (X)$ | X ! ! | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| 3-13-82 | 4-22-82 | 4300' | 4067 Tubing Depth |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | |
| 3545 G.L | Abo | 3662 4006 | 3942 Depth Casing Shoe |
| Perforations | | | 4222' |
| 4006.07.08.09.10.11 | | CEUENTING DECORD | 1 4222 |
| | TUBING, CASING, AND | DEPTH SET | SACKS CEMENT |
| HOLE SIZE | CASING & TUBING SIZE | 930' | 580 sx |
| 12½" | 8-5/8" | 4222' | 350 sx |
| 7-7/8" | 412" | 4/// | |
| | 2781 | 3942 | |
| TEST DATA AND REQUEST F | OD AT TOWARTE (Test must be of | fter recovery of total volume of load oil | and must be equal to or exceed top allow- |
| OIL WELL | able for this de | pth or be for full 24 hours) | |
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas l | iji, eici.) |
| | | Casing Pressure | Choke Size |
| Length of Test | Tubing Pressure | Casing Pressure | |
| | | Water - Bbls. | Gas-MCF |
| Actual Pred. During Test | Oil-Bbis. | | |
| | | 1 | |
| CACACTA | | | |
| Actual Prod. Test-MCF/D | Length of Test | Bbis, Condensate/MMCF | Gravity of Condensate |
| 2700 | | | |
| Testing Method (pitot, back pr.) | 4 hours Tubing Preseure (shut-in) | Casing Pressure (Shut-in) | Choke Size |
| back pressure | 1000 psi | 1000 psi | variable |
| CERTIFICATE OF COMPLIAN | • | OIL CONSERV | ATION COMMISSION |
| | | JAN 2 6 19 | 19 |
| I hereby certify that the rules and regulations of the Oil Conservation | | Original Signed By | |
| Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | Lockie A Clements | |
| above is title and complete to b | · · · · · · · · · · · · · · · · · · · | Supervisor District | 11 |
| \sim | to the second se | TITLE | |
| Paul Ragsdale (Signature) | | This form is to be filed in compliance with RULE 1104. | |
| Park Kagsdale | | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation | |
| (Signature) | | it that taken on the well in accordance with RULE ''' | |
| Operations Manager (Title) | | Att sections of this form must be filled out completely for allow- | |
| | | able on new and recompleted wells. | |
| April | 29, 1982 Date) | '! wall name or number, or transpo | offer of offer agen enemal |
| (| Date) | Separate Forms C-104 m | ust be filed for each pool in multiply |

NEW MEXICO OIL CONSERVATION DIVISION

RECEIVED

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

JAN 21 1983

O. C. D.

ARTESIA, OFFICE

| | Oil Conservation Division that connection for the |
|--------------------------------|---|
| purchase of gas from the McCl | Operator |
| Dana-Federal Lease | Well #3 - Unit Letter unknown G |
| 3-9S-25E, Chaves County S.T.R. | Undesignated (Abo) |
| Transwestern Name of purchaser | was made on January 17, 1983 |
| | Transwestern Pipeline Company Company |
| | Macklem H. N. Aickler Representative |
| | Supervisor Gas Purchase Contract Administration Title |

cc: Operator

Oil Conservation Division - Santa Fe