

WELL COMPLETION OR RECOMPLETION REPORT



1a. TYPE OF WELL: OIL ☐ GAS ☐ WELL ☐ WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:
NEW WORK DEEP- PLUG DIFF. RESVR. OTHER
WELL ☐ OVER ☐ EN ☐ BACK ☒ RESVR. ☒

2. NAME OF OPERATOR
Read & Stevens, Inc. ✓

3. ADDRESS OF OPERATOR
P.O. Box 1518, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 860' FSL & 660' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

NM-18970

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
West Haystack Federal

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T, R, M, OR BLOCK AND SURVEY OR AREA
Sec. 20-6S-27E

15. DATE SPUDDED 6-20-82 16. DATE T.D. REACHED 7-5-82 17. DATE COMPL. (Ready to prod.) 10-19-83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3907' GR 19. ELEV. CASING HEAD -

20. TOTAL DEPTH, MD&TVD 6357' 21. PLUG, BACK T.D., MD&TVD 5465' 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY 0-6357' ROTARY TOOLS CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4742'-4750', 4703'-4711', 4642'-4671' ABO 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-GR, CNL-GR, DLL & MLL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.4#	40'	17 1/2"	5 yards Ready-Mix	
8 5/8"	24#	1080'	11"	100sx Thickset & 200sx Class "C"	
4 1/2"	10.5#	6357'	7 7/8"	800sx 50/50 poz	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4787'	Open ended

31. PERFORATION RECORD (Interval, size and number) 4742'-4750', 1 shots/1', 8', 8 holes. 4703'-4711', 8', 8 holes. 4642'-4671', 1 shots/1', 9', 9 holes. CIBP @ 5500'.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4742'-4750', 4703'-4711' 4000gal 7 1/2% MCA acid 4742'-4671' 37,800gal gelled water w/ 20% CO ₂ 55,000# 10-20 Sd.
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33.* PRODUCTION

DATE FIRST PRODUCTION 8-17-83 PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing/pumping 1 1/2"X2"X16"RWBC WELL STATUS (Producing or shut-in) SI. WOPL

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
10-19-83	24	-		0	130 MCF	4	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
42psi	42psi		-	130 MCF	4	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI. WOPLC TEST WITNESSED BY Daryl Lowder

35. LIST OF ATTACHMENTS
NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bruce Stobbs TITLE Drilling & Production Manager NOV 2 1983 DATE 11-1-83
* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate re (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cisco	5752'	5772'	Limestone, gas.	Queen	632'	
				Penrose	716'	
				San Andres	1054'	
				Glorieta	2234'	
				Tubb	3654'	
				Abo	4331'	
				Wolfcamp	5040'	
				Cisco	5644'	
				TD	6357'	

38. GEOLOGIC MARKERS