

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. RECEIVED
Budget Bureau No. 100-100000

C/SF

5. LEASE DESIGNATION AND SERIAL NO.

NM-28304- APR 28 1982

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

O. C. D.

7. UNIT AGREEMENT NAME ARTESIA, OFFICE

8. FARM OR LEASE NAME

Albitus TH Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Pecos Slope Abo

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Unit B, Sec. 21-7S-2E

12. COUNTY OR PARISH
Chaves13. STATE
NM

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RENVR ☐Other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660 FNL & 1980 FEL, Sec. 21-T7S-R25E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

3-9-82

16. DATE T.D. REACHED

3-27-82

17. DATE COMPL. (Ready to prod.)

4-18-82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3766.2' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4153'

21. PLUG, BACK T.D., MD & TVD

4129'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-4153'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

3624-3880' Abo

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC; DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		50'	24"		
10-3/4"	48#	849'	14-3/4"	1000	
4-1/2"	9.5#	4153'	7-7/8"	650	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3581'	3582'

31. PERFORATION RECORD (Interval, size and number)

3624-3880' w/14 .40" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3624-3880'	w/2000 g. 7 1/2% acid, 40000 g. KCL wtr, 80000# 20/40 sd.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-18-82		Flowing				SIWOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-18-82	8	3/4"	→	—	160	—	—
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
20	→ Packer	→	—	480	—	—	

34. DISPOSAL OF GAS (Sold, used for fuel, vented, etc.)

Vented - Will be sold

TEST WITNESSED BY

Larry Dade

35. LIST OF ATTACHMENTS

APR 27 1982

Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

U.S. GEOLOGICAL SURVEY

SIGNED OSWELL, NEW MEX

TITLE Engineering Secretary

DATE 4-20-82

*(See Instructions and Spaces for Additional Data on Reverse Side)