

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Yates Petroleum Corporation ✓
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980 FNL & 660 FWL, Sec. 30-6S-26E  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- |                      |                          |                                     |
|----------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF  | <input type="checkbox"/> | <input type="checkbox"/>            |
| FRACTURE TREAT       | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| SHOOT OR ACIDIZE     | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| REPAIR WELL          | <input type="checkbox"/> | <input type="checkbox"/>            |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/>            |
| MULTIPLE COMPLETE    | <input type="checkbox"/> | <input type="checkbox"/>            |
| CHANGE ZONES         | <input type="checkbox"/> | <input type="checkbox"/>            |
| ABANDON*             | <input type="checkbox"/> | <input type="checkbox"/>            |
- (other) Production Casing, Perforate

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4275'. Ran 103 joints of 4-1/2" 9.5# J-55 ST&C casing set at 4271'. 1-regular pattern guide shoe set at 4271'. Auto fill float at 4231'. Cemented w/400 sacks 50/50 Class "C" Poz, 2% gel, .6% CF-9 and .3% TF-4 and 3% KCL. PD 12:45 AM 3-6-82. No cement circulated. Bumped plug to 750 psi, released pressure and float held okay. WOC.

WIH and perforated 3860-3912' w/11 .50" holes as follows: 3860, 61, 62, 69, 70, 71, 81, 82, 83, 3911 and 12'. Acidized w/2000 gallons 7-1/2% Spearhead acid. Sand frac'd perforations 3860-3912' w/2000 gallons 7-1/2% Spearhead acid, 40000 gallons gelled KCL water, 42 tons CO2, 80000# 20/40 sand. Well stabilized at 90 psi on 1/2" choke = 645 mcfpd.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Secty DATE 3-15-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE	NM 2357	RECEIVED
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
7. UNIT AGREEMENT NAME		MAR 15 1982
8. FARM OR LEASE NAME	Federal HJ	O. C. D. ARTESIA, OFFICE
9. WELL NO.	5	
10. FIELD OR WILDCAT NAME	Und. Abo	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Unit E, Sec. 30-6S-26E	
12. COUNTY OR PARISH	Chaves	13. STATE NM
14. API NO.		
15. ELEVATIONS (SHOW DF, KDB, AND WD)	3733.7' GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)