Form 9–3: 1 Dec 197 -	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 18483
CASE GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAMRECEIVED
SUMDRY NOTICES AND REPORTS ON WELLS (Do not u e this form for proposals to drill or to deepen or plug back to a different reservoir, Jse Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME MAR 2 9 1982
	8. FARM OR LEASE NAME Morton SZ Federal O. C. D,
1. oil , gas well well other	9. WELL NO. ARTESIA, OFFICE
2. NAME OF OPERATOR	1 10., FIELD OR WILDCAT NAME
Sates Petroleum Corporation / 3. ADERESS OF OPERATOR	Wind Wildcat Abo
207 South 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Unit L, Sec. 10-T8S-R25E
below.) 1980 FSL & 990 FWL, Sec. 10-88-25E AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Chaves NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REFORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	3641' GR
REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         TEST WITER SHUT-OFF       X         FRACTURE TREAT       I         SHOOT OR ACIDIZE       I         REPAIR WELL       I         PULL OR ALTER CASING       I         CHANGE ZONES       I         ABANDO N*       I         (other)       I	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
<ol> <li>DE: CRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine</li> </ol>	directionally drilled, give subsurface locations and
9.5# J-55 casi	
noe at 4149'. Cemented w/350 sacks 50/50 Poz "C 3:00  AM  3-9-82. Bumped plug to 1000 psi, relea 0C. WIH and perforated $3878-3974'$ w/14 .50" hole 3', (5 holes); 3966-3974' (9 holes). Acidized per 3' Spearhead acid. Acidized perforations $3878-393'$ Spearhead acid. Acidized perforations $3878-393'$ Spearhead acid. Acidized perforations $3878-3974'$ (via tubing) 9-1/2 tons CO2 and $80000#$ $20/40$ sand. Packer set 0 psi cn $3/4"$ choke = 913 mcfpd.	used pressure and float held okay. es as follows: 3878, 3905, 06, 07, forations 3966-74' w/1200 gallons 208' w/800 gallons 7½% Spearhead w/40000 gallons gelled KCL water,
Subsur ace Safety Valve: Manu, and Type	Set @ rt.
Subsur ace Safety Valve: Manu. and Type 18. Thereby certify that the foregoing is true and correct SIGNED FILE Engineering S	

•See Instructions on Reverse Side

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