88310_{EV2E}

Form Approved.

NM 18483

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Morton SZ Federal

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Budget Bureau No. 42-R1424

RECEIVED

MAY - 6 1982

Drawer DD UNITED STATES DEPARTMENT OF THE INTERIOR tesia, NM URVEY

=/s	GEOLOGICAL	S
7)1		

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

(Do not	use this form	for proposals	to drill or	to deepen	or plug	back to a	different
reservoi	. Use Form 9-	331-C for suc	ih proposu	is)			

[X]will \square other well

2. N/ME OF OPERATOR

Yates Petroleum Corporation/

3. A DRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LCCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 1980 FSL & 990 FWL, Sec. 10-8S-25E

AT SURFACE:

AT TOP PROD. INTERVAL

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, R: PORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST VATER SHUT-OFF FRACTURE TREAT SHOC" OR ACIDIZE REPA ₹ WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES

ABANDON*

SUBSEQUENT REPORT OF: X,

O. C. D. ARTESIA, OFFICE 10. FIELD OR WILDCAT NAME raWildeat Abo 11. SEC., T., R., M., OR BLK. AND SURVEY OR Unit L, Sec. 16-T8S-R25E 12. COUNTY OR PARISH 13. STATE Chaves 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3641 GR

(NOTE: Report result of multiple campletion or zone change on Forth, 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates) i cluding estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and re easured and true vertical depths for all markers and zones pertinent to this work.)*

TD 415 '. Ran 100 joints of 4-1/2" 9.5# J-55 casing set at 4149'. Auto fill float shoe at 4149'. Cemented w/350 sacks 50/50 Poz "C", .6% CF-9, .3% TF-4 and 3% KCL. PD 3:0 AM 3-9-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. TIH and perforated 3878-3974' w/14 .50" holes as follows: 3878, 3905, 06, 07, 08', (1 holes); 3966-3974' (9 holes). Acidized perforations 3966-74' w/1200 gallons 7½% Spearhead acid. Acidized perforations 3878-3908' w/800 gallons 7½% Spearhead acid. Frac'd perforations 3878-3974' (via tubing) w/40000 gallons gelled KCL water, 39-1/2 tons CO2 and 80000#20/40 sand. Packer set at 3858'. Well stabilized at 50 psi on 3/4" choke = 913 mcfpd.

Subs. rface Safety Valve: Manu. and Type

18. hereby certify that the foregoing is true and correct

HILE Engineering Secty

(This space for Federal or State office use)

APPR: VED BY CONE TIONS OF APPROVAL, IF ANY TITLE

ACCEPTED FOR RECORD

Ů.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

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