

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NM OIL CONS. COMMISSION
Artesia, NM 88210Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐	RECEIVED	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR		Yates Petroleum Corporation				APR 1 1982	
3. ADDRESS OF OPERATOR		207 South 4th St., Artesia, NM 88210				ARTESIA OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface 1980 FSL & 990 FWL, Sec. 10-T8S-R25E							
At top prod. interval reported below							
At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE S. UDDEN				16. DATE T.D. REACHED			
2-27-82				3-8-82			
17. DATE COMPL. (Ready to prod.)				3-25-82			
18. ELEVATIONS (DF, RKR, RT, CR, ETC.)*				3641' CR			
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY	
4150'		4101'				0-4150'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*							
3878-3974' Abo							
25. TYPE ELECTRIC AND OTHER LOGS RUN							
CNL/FDC; DLL							
26. WAS DIRECTIONAL SURVEY MADE							
No							
27. WAS WELL CORED							
No							
28. CASING RECORD (Report all strings set in well)							
CASING	SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED		
20'			40'	24"			
10'	3/4"	40.5#	1009'	14-3/4"	800		
4'	1/2"	9.5#	4149'	7-7/8"	350		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3858'	3858'
31. PERFORATION RECORD (Interval, size and number)							
38'8-3974' w/14 .50" holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3878-3974'				w/2000g. 7 1/2% Spearhead acid.			
				SF w/40000g. gel KCL wtr,			
				39 1/2 tons CO2, 80000# 20/40 sd.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
3-25-82		Flowing				SIWOPLC	
DATE OF TEST		HOURS TESTED	CHOICE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.
3-25-82		6	3/4"		-	228	-
FLOW. TUBIN		PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.
50		Packer			-	913	-
34. DISPOSAL OF GAS (Sold, used for fuel, vented, etc.)							
ACCEPTED FOR RECORDS sold							
35. LIST OF ATTACHMENTS							
Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
APR 15 1982							
SIGNED		TITLE				DATE	
[Signature]		Engineering Secretary				3-26-82	
U.S. GEOLOGICAL SURVEY ROSOWELL, NEW MEXICO							

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 32.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Scale to well"? Attach supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SUMMARY OF PRODUCTION ZONES				WELL IDENTIFICATION AND CONTENTS THEREOF (OTHER INTERVALS AND ALL DEPTH-STRONG TESTS, INCLUDING DEPTH INTERVALS, TESTS, OPEN, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND OVERBURDEN)		GEOLOGIC MARKERS	
PRODUCTION ZONE	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
				San Andres	515		
				Glorieta	1480		
				Fullerton	2911		
				Abo	3631		