

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87500

RECEIVED

APR 7 1982

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
N/A

7. Unit Agreement Name
N/A

8. Farm or Lease Name
Mitchell

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated Abo

12. County
Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
-----------------------------------	--	--------------------------------

Name of Operator

Stevens Operating Corporation /

Address of Operator

P. O. Box 2408, Roswell, NM 88201

Location of Well

UNIT LETTER D 660' FEET FROM THE North LINE AND 990 FEET FROM

THE West LINE, SECTION 9 TOWNSHIP 6S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3643.9 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Acidize, Fracture Treat, Perforations</u> <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-25-82 Perforated at 4019, 20, 20.5, 21, 25, 25.5, 28, 32, 32.5, 33, 39, 39.5, 40, 41, 41.5.

3-26-82 Ran 145 jts of 2 3/8" tubing to 4349'.

3-30-82 Acid w/2000 gal 7 1/2% HCL, 15 ball sealers.

3-31-82 Frac thru 4 1/2" csg w/41000 10/20 sand, 12000 FLA 100, 70000 20/40 sand, 425000 gal YF6, 69 tons CO2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat Thompson  
Pat Thompson

TITLE Production Coordinator

DATE March 31, 1982

APPROVED BY Mrs. W. W. W.

TITLE OIL AND GAS REPORTER

DATE APR 9 1982

CONDITIONS OF APPROVAL, IF ANY: