

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87504

Form C-103
Revised 10-1-78

APR 7 1982

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
N/A	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
Name of Operator		N/A
Stevens Operating Corporation /		8. Farm or Lease Name
Address of Operator		Mitchell
P. O. Box 2408, Roswell, NM 88201		9. Well No.
1. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER D 660 FEET FROM THE North LINE AND 990 FEET FROM		Undesignated Abo
THE West LINE, SECTION 9 TOWNSHIP 6S RANGE 26E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3643.9 GR		Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Acid Treat, Fracture Treat, Perforations <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

4-3-82 Perforated at 3843.5, 44, 47, 47.5, 48.5, 49, 49.5, 51, 51.5, 72.5, 73, 73.5, 74, 76.5, 77, 77.5, 78. Packer set at 3784', acidized w/4000 gal 7½% HCL, 13700 SCF N₂.

4-4-82 Frac via 4½" casing using 40000 YF6 CO₂, 20600 gal CO₂, 100000# 20/40 sand, 62000# 10/20 sand, 90 tons CO₂.

19. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat Thompson TITLE Production Coordinator DATE 4/6/82

APPROVED BY Mike Wilhoit TITLE OIL AND GAS INSPECTOR DATE APR 9 1982

CONDITIONS OF APPROVAL, IF ANY: