

JUL 2 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
LANGUAGE	
FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
REGISTRATION OFFICE	<input checked="" type="checkbox"/>
CHIEF OF	

Stevens Operating Corporation ✓

Address

P. O. Box 2408, Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Mitchell	1	Undesignated Abo	State, Federal or Fee Fee	

Location

Unit Letter D : 660 Feet From The North Line and 990 Feet From The WestLine of Section 9 Township 6S Range 26E , NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company P. O. Box 2521, Houston, TX 77001If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
No 11-16-82

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
3-9-82	3-19-82 21-24-82	4400'	4400'					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3643.9 GR	Abo	4019	4349'					
Perforations			Depth Casing Shoe					
4019, 20, 20.5, 21, 25, 25.5, 28, 32, 32.5, 33, 39, 39.5, 40, 40.5, 41, 41.5, 3843.5, 44, 47, 47.5, 48.5, 49, 49.5, 51, 51.5, 72.5, 73, 73.5, 74, 76.5, 77, 77.5, 78								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14 3/4"	10 3/4"	850'	300 s/65/35, 200 s/C1
7 7/8"	4 1/2"	4400'	350 s/Self Stress
	2 3/8"	4349'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1430.2	24 hrs		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
back pressure	993#		

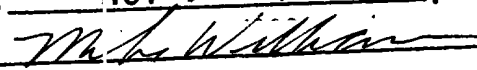
CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Coordinator
(Title)July 1, 1982
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 30 1982

BY 

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

RECEIVED

P. O. DRAWER "DD"

NOV 24 1982

ARTESIA, NEW MEXICO 88210

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE: November 22, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Stevens Operating Corporation ✓

OperatorMitchellWell #1-Unit Letter-unknownLeaseWell Unit9-6S-26E, Chaves CountyUndesignated (Abo)S.T.R.PoolTranswestern
Name of purchaserwas made onNovember 15, 1982Transwestern Pipeline Company
CompanyH. N. AicklenH. N. AicklenRepresentativeSupervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe