RECEN	ied -	-				~		CIST
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 O. (DISTRICT II P.O. Drawer DD, Artesia, NM 882 WRTESH DISTRICT II	C. D. ()] (office	L CON Santa I	State of New als and Natur NSERVA' P.O. Bo Fe, New Me	ral Resource FION D x 2088 xico 8750	IVISION 1-2088	N		Form C-104 GT Revised 1-1-89 See Instructions at liottom of Page
1000 Rio Brazos Rd., Aztec, NM 87410	REQUES	ST FOR /	ALLOWAB	LE AND A AND NAT	UTHORIZ	S	•	
I. Operator YATES PETROLEUM						Well Al	30-005	-61444
Address 105 SOUTH 4th S			NM 882	10		<u>,</u>		
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Ch Oil Casinghead G	ange in Trans	sporter of: Gas densate X	EF	FECTIVE I	DATE 10-		 Texas 79189
and sodiese of previous operator					p, PO BO.	200 <u>9,</u> 2772(<u>Amarillo,</u>)	10//00///
II. DESCRIPTION OF WELL A Lease Name Bitter Lake Fed	w	ell No. Pool	I Name, Includir Pecos S	g Formation lope Abc	<u> </u>	Kind of State,	ederal or Fee	Lease No. NM29615
Location ,T	. 1980	Feet	From The $\frac{SO}{SO}$	uth Line	and19	80 Fee	t From The	astLine
Unit Letter Section 5 Township	.:	Pect	25			Chaves		County
II. DESIGNATION OF TRANSPORTER OF OIL AND NATUI Name of Authorized Transporter of Oil or Condensate Navajo Refining Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas Name of Authorized Transporter of Casinghead Gas or Dry Gas Name of Authorized Transporter of Casinghead Gas or Dry Gas Name of Authorized Transporter of Casinghead Gas or Dry Gas If well produces oil or liquids, Unit Sec. Twp. Rge. J J J 25				PO Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to b PO Box 2521, Houston, TX 77001 Is gas actually connected? Yes				is to be sent)
If this production is commingled with that f IV. COMPLETION DATA	rom any other	lease or pool,	, give comming:			· · · · · · · · · · · · · · · · · · ·	Plug Back Sar	ne Res'v Diff Res'v
Designate Type of Completion - Date Spudded		Oil Well Ready to Pro	Gas Well d.	New Well	Workover	Deepen	P.B.T.D.	I
Elevations (DF, RKB, RT, GR, etc.)	Name of Proc	Jucing Forma	tion	Top Oil/Gas Pay			Tubing Depth	
Perforations				I			Depth Casing S	hoe
	TU	BING, CA	SING AND	CEMENTI	NG RECOR	D		CKS CEMENT
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			Part ID-3	
				-			11-12-89	
			······				cha	AP I.T. PFP
V. TEST DATA AND REQUES	T FOR AL	LOWAB	LE	l	·		- wig	
OIL WELL (Test must be after r	ecovery of tota	I volume of la	oad oil and must	be equal to o	ethod (Flow, p	owable for this wnp. gas lift, e	tc.)	juli 24 hours.j
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pump, gas lift, e				
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	
Actual Prod. During Test	Oil - Bbls.			Water - Bbli	-		Gas- MCF	
GAS WELL Actual Prod. Test - MCF/D	Length of Te	csl		Bbls. Condensate/MMCF			Gravity of Condensate	
Festing Method (pilot, back pr.)	Tubing Press	sure (Shut-in)		Casing Press	are (Shut-in)		Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved NOV 1 7 1989				
	A. 5							
Signature JUANITA GOODLETT - PRODUCTION SUPVR.				By ORIGINAL SIGNED BY MIKE WILLIAMS				
Printed Name 8-1-89	(505)	11 748-14	itle 71	Title	SUPE	KVISOR, [DISTRICT II	
Date		Telepho	one No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.