

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.6.

NM OIL CONS. COMMISSION
DRAWING DD
Artesia, NM 88210

5. LEASE DESIGNATION AND SERIAL NO.

NM 29417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Paul Hicks Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 13, T8S, R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐Other ☐

2. NAME OF OPERATOR

Stevens Operating Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2408, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660 FNL, 660 FEL, Sec 13, T8S, R25E

At top prod. interval reported below same as above

At total depth same as above

14. PERMIT NO.

DATE ISSUED

OIL & GAS

U.S. GEOLOGICAL SURVEY

15. DATE SPUDDED

4-3-82

16. DATE T.D. REACHED

4-15-82

17. DATE COMPL. (Ready to prod.)

6/15/82

18. ELEVATIONS (OF, RES, RT, GR, ETC.)*

3563' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4550'

21. PLUG, BACK T.D., MD & TVD

4536'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-4550

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3936 to 3989

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL and DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	895'	9 7/8	300 sxs 65/35 POZ, 200 sxs	Class C 2% CaCl ₂
4 1/2	10.5#	4536'	7 7/8	360 sxs Self Stress 2% CaCl ₂	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3842'	3842'

31. PERFORATION RECORD (Interval, size and number)

3936, 36.5, 37, 39.5, 40, 40.5, 84, 84.5
85, 86, 86.5, 88, 88.5, 89.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3936-3989	4000 gal HCL 7 1/2%

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-17-82		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-17-82	24	---	→	---	283.0		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	WELL STATUS (Producing or shut-in)	
883#	----	→	----	283.0 CAOF	---	ACCEPTED FOR RECORD	
						WELL STATUS (Producing or shut-in)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be Sold/waiting on pipeline

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Pat Thompson

TITLE

Production Coordinator

DATE

June 29, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)