

NEW OIL CONS. COMMISSION
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Artesia NM 88210

UNITED STATES

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
STEVENS OPERATING CORPORATION ✓

3. ADDRESS OF OPERATOR
P. O. Box 2408, Roswell, NM 88201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FNL 660 FEL Sec 13 T8S R25E
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input checked="" type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) casing <input type="checkbox"/>	<input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12- 1-82 Ran 38 joints 4½" x 10.5# casing. Set & cement @ 1504' w/325 sxs Lite POZ w/2% CC & 110 sxs Class "C" w/2% CC. WOC 18 hrs. Pressure up 1000# for 30 minutes logging no pressure decrease. Circ. 125 sxs.

12- 3-82 Perf @ 1390, 90.5, 91, 91.5 (4 shots). Ran 44 joints 2 3/8" tubing and set @ 1421'. Spot 4 bbls 15% HCL. Pull 8 joints 2 3/8" tubing. Set AD-1 tension packer @ 1163' & acidize w/500 gal. 15% MSR 100.

12- 4-82 AD-1 tension packer set @ 1354' (42 joints). Acidize w/2000 gal 28% HCL.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED _____ TITLE Production Controller

DATE December 28, 1982

APPROVED BY
CONDITIONS OF APPROVAL

(ORIG. SGD.) DAVID R. GLASS

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

5. LEASE
NM 29417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
PAUL HICKS FEDERAL

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Wildcat Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T-8-S, R-25-E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

14. API NO.
30-005-61445

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3563' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

C/S 7

RECEIVED

JAN 18 1983

O. C. D.

ARTESIA, OFFICE