

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

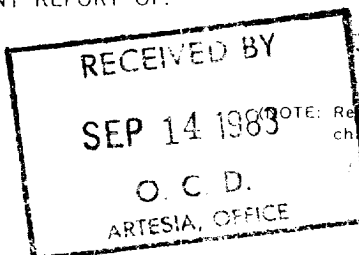
1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
STEVENS OPERATING CORPORATION ✓
3. ADDRESS OF OPERATOR
P. O. Box 2408, Roswell, New Mexico 88201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FNL 660 FEL Sec 13 T8S R25E
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) perf ☐

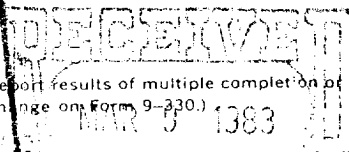
SUBSEQUENT REPORT OF:

☐
☒
☐
☐
☐
☐
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☒



5. LEASE
NM 29417
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Paul Hicks Federal
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Wildcat Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13 T-8-S, R-25-E
12. COUNTY OR PARISH
Chaves
13. STATE
New Mexico
14. API NO.
30-005-61445
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3563' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-28-83 Pulled tubing out of hole.

3- 1-83 Set wire line BP @ 1320' w/l bailer cement on top. Perf 1 SPF @ 1185.5, 86, 86.5, 89, 90, 90.5, 93, 93.5, 94, 1212, 12.5, 13, 20.5, 21, 21.5, 33.5, 34, 34.5 w/18 holes.

3- 2-83 Ran 38 joints 2 3/8" tbg. & Baker AD-1 tension packer. Spot 2 bbls. 28% HCL @ 1225', pulled 4 joints, set packer @ 1098'. Acidized w/6000 gals. 28% HCL. Reset packer @ 1165' (12' above perfs).

3- 7-83 Pulled out of hole w/packer. Set baker WLPB @ 1170' w/lx cement. Perf @ 985.5, 86, 86.5, 991.5, 92, 92.5, 995.5, 96, 96.5 (9 shots).

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Joe Thompson

Production
Controller

DATE March 8, 1983

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

SEP 12 1983

ROSWELL NEW MEXICO