1. ori

NM OIL CONS. COMMISSION

Drawer DD

form Approved. Budget Bureau No. 42-R1424

UNITED STATES

Artesia, NM 88210

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

OLINID DV	NOTICEC	AND	REPORTS	ON	MELLS
CHNDBA-	NOTICES	AND	REPORTS	(JN	WELLS

(Do not use this form for	proposals to drill or to deepen or	plug back to a different
reservoir. Use Form 9~33.	C for such proposals)	

well well

235

other

2. NAME OF OPERATOR

STEVENS OPERATING CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 2408, Roswell, NM 88201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

AT SURFACE: 660 FNL 660 FEL Sec. 13 T8S R25E

AT TOP PROD. INTERVAL:

Same

AT TOTAL DEPTH:

Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE

CHANGE ZONES ABANDON* (other)

5. LEASE 417 RECEIVED BY NM 25

6. IF IND AN, ALLOTTEE OR TRIBE NAME MAY 2 1 1984

GREEMENT NAME 7. UNIT

O. C. D.

DR LEASRIESME OFFICE R. FARM Paul Hicks Federal

9. WELL NO.

10, FIELD OR WILDCAT NAME Wildcat Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T-8-S, R-25-E

12. COUNTY OR PARISH 13. STATE NM Chaves

14. API NO.

30-005-61445

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3563' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- PBTD 1054'. Ran 31 joints 2 3/8" x 4.7# tubing. Spot 2 bbls. 28% HCL @ 995'. Pulled 4 joints and set packer @ 874' (102' above top perf, 27 jts). Acidized w/3000 gal. 28% HCL & 12 ball sealers.
- Pulled packer out of hole and ran 32 joints 2 3/8". Set 100' plug @ 1040' 3- 9-83 w/10 sxs Class "C" w/4% CaCl. WOC 2 hrs. & tag top of cement @ 920'. Pull up hole & set 50' plug @ surface. Circ. 3 sxs.

, Set @ __ ... Ft.

Subsurface Safety Valve: Manu. and Type

THILE Controller

DATE March 10, 1983

18. I hereby certify that the foregoing is true and correct Production SIGNED

APPROVED (This space for Federal or State office use) (Orig. Sgd.) PETER W. CHESTER

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

MAY 1 8 1984



See Instructions on Reverse Side