

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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MAR 15 1982

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. Name of Operator Yates Petroleum Corporation /		6. State Oil & Gas Lease No. LG-679
2. Address of Operator 207 South 4th St., Artesia, NM 88210		7. Unit Agreement Name
3. Location of Well UNIT LETTER L 1650 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 8S RANGE 25E NMPM.		8. Farm or Lease Name Rook RK State
15. Elevation (Show whether DF, RT, GR, etc.) 3621' GR		9. Well No. 3
12. County Chaves		10. Field and Pool, or Wildcat Und. Pecos Slope Abo

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole 12:00 midnight 3-8-82. Set 40' of 20" conductor pipe. Ran 22 joints of 10-3/4" 40.5# J-55 casing set at 875'. 1-Texas Pattern notched guide shoe set at 875'. Auto fill insert float at 835'. Cemented w/100 sacks Thixolite, 2#/sack Permacheck, 1/4#/sack celloseal and 400 sacks Pacesetter "C" 3% CaCl<sub>2</sub>. Tailed in w/300 sacks Class "C" 2% CaCl. Compressive strength of cement - 1925 psi in 12 hours. PD 7:25 AM 3-10-82. Bumped plug to 1000 psi, released pressure and float did not hold. Cement circulated 50 sacks. WOC. Drilled out at 1:30 AM 3-11-82. WOC 18 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 9-7/8". Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Secretary DATE 3-12-82

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 17 1982

CONDITIONS OF APPROVAL, IF ANY: