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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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MAR 29 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER L 1650 South 660
FEET FROM THE LINE AND FEET FROM

THE West LINE, SECTION 2 TOWNSHIP 8S RANGE 25E N.M.P.M.

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

LG-679

7. Unit Agreement Name

8. Farm or Lease Name

Rook RK State

9. Well No.

3

10. Field and Pool, or Wildcat

Und. Pecos Slope Abo

11. Elevation (Show whether DF, RT, GR, etc.)

3621' GR

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Production Casing, Perforat, Treat ☒

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4300'. Ran 104 joints of 4-1/2" 9.5# J-55 casing set at 4197'. Auto-fill float shoe set at 4197'. Cemented w/350 sacks 50/50 Poz, .6% CF-9, .3% TF-4 and 2% KCL ahead of cement. PD 12:00 AM 3-16-82. Float did not hold. Shut in with 1000 psi on casing. WOC. WIH and perforated 3764-3917' w/12 .40" holes as follows: 3764-68' (2 SPF, 8 holes) and 3912, 15, 16, 17'. Acidized perforations 3912-17' w/500 gallons 7 1/2% Spearhead acid. Acidized perforations 3764-68' w/1500 gallons 7 1/2% Spearhead acid. Frac'd w/40000 gallons gelled 2% KCL, 10000 gallons CO2 and 80000# 20/40 sand. Packer set at 3740'.

Well stabilized at 250 psi on 1/2" choke = 1648 mcfpd.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Engineering Secretary

DATE 3-26-82

APPROVED BY [Signature]

TITLE SUPERVISOR, DISTRICT 4

DATE MAR 31 1982

CONDITIONS OF APPROVAL, IF ANY: