

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

SEP 13 1982

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐

GAS WELL ☒

OTHER-

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER P 330 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 35 TOWNSHIP 6S RANGE 25E NMPM.

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Sacra "SA"

9. Well No.

4

10. Field and Pool, or Wildcat

Pecos Slope Abo

15. Elevation (Show whether DF, RT, GR, etc.)

3661' GR

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Production Casing, Perforate, Treat ☒

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4100'. Ran 101 joints of 4-1/2" 9.5# J-55 casing set 4095'. 1-regular guide shoe at 4095'. Insert float set 4054'. Cemented w/350 sacks 50/50 Poz "C", 2% gel, 2# KCL, .3% Halad-4, .3% CFR-2. Compressive strength of cement - 1250 psi in 12 hours. PD 11:30 AM 6-17-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 3622-3764' w/20 .40" holes as follows: 3622-26' (2 SPF)(8 holes); 3643-47' (2 SPF)(8 holes); 3762-64' (2 SPF)(4 holes). Acidized perforations 3622-3764' w/2500 gallons 7 1/2% acid. Frac'd perforations 3622-3764' (via tubing & casing) w/40000 gallons gelled 2% KCL water, 41 tons CO₂, 90000# 20/40 sand.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Engineering Secretary

DATE 9-10-82

APPROVED

TITLE SUPERVISOR, DISTRICT II

DATE SEP 15 1982

CONDITIONS OF APPROVAL, IF ANY: