

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

APR 7 1982

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-569	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

6. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation /		8. Farm or Lease Name Skink SK State
Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 4
Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 7S RANGE 25E NMPM.		10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 3614.5' GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 40' of 16" conductor pipe. Spudded a 14-3/4" hole at 6:00 PM 3-9-82. Ran 22 joints of 10-3/4" 40.5# J-55 casing set at 850'. 1-Texas Pattern guide shoe set at 850'. Insert float set at 810'. Cemented w/400 sacks Pacesetter "C" Lite and 3% CaCl₂. Tailed in w/300 sacks Class "C" with 2% CaCl₂. PD 6:45 PM 3-12-82. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 40 sacks to pit. WOC. Drilled out 12:45 PM 3-13-82. WOC 18 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 7-7/8" Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Engineering Secretary DATE 3-16-82
PROVED BY *Mike Wilkins* TITLE OIL AND GAS INSPECTOR DATE MAR 18 1982
CONDITIONS OF APPROVAL, IF ANY: