

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

APR 1 1982

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-569
7. Unit Agreement Line
8. Farm or Lease Name Skink SK State
9. Well No. 4
10. Field and Pool, or Wildcat Wildcat Abn Paces Slope also
12. County Chaves

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR"

OIL WELL ☐ GAS WELL ☐ OTHER ☐

1. Name of Operator  
Yates Petroleum Corporation /

3. Address of Operator  
207 South 4th St., Artesia, NM 88210

1. Location of Well  
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
THE West LINE, SECTION 36 TOWNSHIP 7S RANGE 25E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
3614.5' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Production Casing, Perforate, Treat ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

2. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4200'. Ran 104 joints of 4-1/2" 9.5# K-55 casing set at 4200'. 1-regular guide shoe at 4200'. Auto-fill float collar at 4160'. Cemented w/350 sacks 50/50 Poz, .6% CF-9, .3% TF-4 and 2% KCL. Compressive strength of cement - 1025 psi in 12 hours. PD 4:30 AM 3-20-82. Bumped plug to 1150 psi, released pressure and float held okay. WIH and perforated 3810-47' w/11 .50" holes as follows: 3810, 11, 12, 13, 14, 15, 16, 28, 34, 38, 47'. Acidized perforations w/1500 gallons 7-1/2% HCL Spearhead acid and 20 ball sealers. Frac'd well with 20000 gallons gelled 2% KCL, 40000# 20/40 sand and 5000 gallons CO2 (via tubing). Packer set at 3762'. Well stabilized at 10 psi on 3/4" choke = 336 mcfpd.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY Engineering Secretary TITLE Engineering Secretary DATE 3-30-82

APPROVED BY W. A. Gassett TITLE SUPERVISOR, DISTRICT II DATE APR 7 1982

CONDITIONS OF APPROVAL, IF ANY: