

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-569

1. TYPE OF WELL *8 1/2 in 1*

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER **APR 1 1982**

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **O. C. D.**

3. Name of Operator

ARTESIA, OFFICE

Yates Petroleum Corporation /

4. Address of Operator

207 South 4th St., Artesia, NM 88210

5. Location of Well

6. Unit Agreement Name

7. Farm or Lease Name

Skink SK State

8. Well No.

4

10. Field and Pool or Wildcat
Relas slope also
Und. Abo

UNIT LETTER **F** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM

12. County

Chaves

THE **West** LINE OF SEC. **36** TWP. **7S** RGE. **25E** NMPM

15. Date Spudded
3-9-82

16. Date T.D. Reached
3-19-82

17. Date Compl. (Ready to Prod.)
3-29-82

18. Elevations (DF, RKB, RT, GR, etc.)
3614.5' GR

19. Elev. Casinghead

20. Total Depth
4200'

21. Plug Back T.D.
4153'

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
0-4200'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3810-47' Abo

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"		
10-3/4"	40.5#	850'	14-3/4"	700	
4-1/2"	9.5#	4200'	7-7/8"	350	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3760'	3762'

31. Perforation Record (Interval, size and number)

3810-47' w/11 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3810-47'	w/1500 g. 7% HCL acid, 20 ball sealers. Frac'd w/ 20000g. gel 2% KCL, 40000# 20/40 sd, 5000g. CO2.

33. PRODUCTION

Date First Production 3-29-82		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SIWOPLC	
Date of Test 3-29-82	Hours Tested 12	Choke Size 3/4"	Prod'n. For Test Period →	Oil - Bbl. -	Gas - MCF 168	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 10	Casing Pressure Packer	Calculated 24- Hour Rate →	Oil - Bbl. -	Gas - MCF 336	Water - Bbl. -	Oil Gravity - API (Corr.) - 2 ID 2 8	

34. Disposition of Can (Sold, used for fuel, vented, etc.)

Vented - Will be sold

Test Witnessed By

Larry Dade

35. List of Attachments

Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Engineering Secretary TITLE Engineering Secretary

DATE 3-30-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and potentiometric log section on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple casing bottoms, Items 20 through 24 shall be reported for each casing. This form is to be filed in quintuplicate except on state land, where six copies are required. (See rule 1105.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 422	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta 1522	T. McKee	Base Greenhorn	T. Granite
T. Fullerton 2948	T. Ellenburger	T. Dakota	T.
T. Paddock	T. Gr. Wash	T. Morrison	T.
T. Blinbry	T. Granite	T. Tiedite	T.
T. Tubb	T. Delaware Sand	T. Entrada	T.
T. Drinkard	T. Bone Springs	T. Wingate	T.
T. Abo 3650	T.	T. Chinle	T.
T. Wolfcamp	T.	T. Permian	T.
T. Penn.	T.	T. Penn. "A"	T.
T. Cisco (Bough C)	T.		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	409	409	Surface, Redbeds, Rock				
409	1522	1113	Dolomite, Sandstone, Limestone, Anhydrite				
1522	3650	2128	Salt, Anhydrite, Dolomite, Sand				
3650	4200	550	Shale, Sandstone				

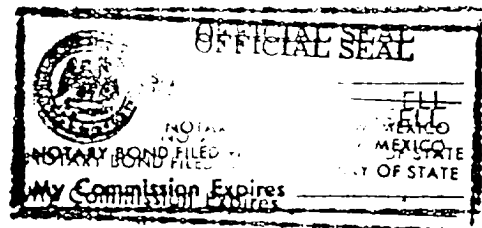
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CERTIFICATION

Stephen M. Stewart 4/2/82

Pusher Date

OFFICIAL SEAL
 Signature *W. Russell*
RUSSELL
 NOTARY PUBLIC - NEW MEXICO
 NOTARY BOND FILED WITH SECRETARY OF STATE
 My Commission Expires 6-2-82



Notary