NO. OF COPIES RECE	IVEO	7			•			Fo	orm C-105		
DISTRIBUTIO	in I					•		Re	evised 11-1-16		
SANTA FE	V	NE'	W MEXICO	אוו ככ	NSERVATIO	R	ECEIV	ED 50. 100	dicate Type of Lease		
FILE	VV	WELL COMP	FTION	R RF	MARI ETIC	JYI DEDU	DT AN	Sto	ate Fee X		
U.S.G.S.	V				201111		101		te Oil & Gas Lease No.		
LAND OFFICE						171771	101	302			
OPERATOR		1			•	^	C D	1777			
	Bur of Bible	A.					C. D				
la. TYPE OF WELL						AKIES	IA, Off	TCE 7. Uni	t Agreement Name		
	0 i	ELL GA	E X	ORY	OTHER						
b. TYPE OF COMPL	ETION				J OTHER_				m or Lease Name		
WELL (A) 0	VER DEE	PEN BAC	K DI	SVR.	OTHER			F	oreman		
2. Name of Operator		,						9. Well	l No.		
Fred Pool 0		ompany /	- 					#			
3. Address of Operato								10. Fie	eld and Pool, or Wildcat		
Clovis Star	Route Box	1300, Roswe	ell, New	Mexi	eo 8820	1		Pecc	os Slope - Abo Gas		
4. Location of Well											
UNIT LETTERK	LOCATED	1980 FEET	FROM THE	South	LINE AND	1890	FEE	ET FROM			
						MA		12. 0	unty (111111		
THE West LINE O	FSEC. 18	TWP. 6S ,	1GE. 25Ε	NMP		IIIXI		Chav	ves ()		
15, Date Spudded	16. Late T.D.	Heached 17, Da	e Compl. (R	eady to				B, RT, GR, etc.)	19. Eiev. Cashinghead		
3/14/82 20. Total Depth	3/24/	82 4				3902' GI			3903'		
4327'	21. P	lug Back T.D.	22.	f Multip Jany	ole Compl., Ho		tervals illed By	Rotary Tools	, Cable Tools		
•		4282					>	O-TD			
24. Producing Interval	(s), of this compl	etion – Top, Botto	om, Name						25. Was Directional Survey Made		
3504-3766 Al	00										
26. Type Electric and	23.41 1 P3								Yes		
		amma Da/	0.1.					2	27. Was Well Cored		
CNL-FDL & DI	TL-HOLF & G								No		
28.				RD (Res	port all strings	set in well)				
CASING SIZE	WEIGHT LE	DEPT	HSET	но	LE SIZE	C1	EMENTI	NG RECORD	AMOUNT PULLED		
10 3/4"	45.5				3/4"	- 900-сх					
4-2	10.5	4326	'		7/8"	_550_sx			0		
29.		LINER RECORD	<u> </u>								
SIZE	TOP	BOTTOM	SACKE CE			30.		TUBING I			
3.22	101	BOTTOM	SACKS CE	MENT	\$CREEN		ZE	DEPTH SE	T PACKER SET		
			 				3/8"	3448	<u> </u>		
31. Perforation Record	(Interval, size ai	d number)	J		120	ACID CUO					
		·			1		I, FRAC		SQUEEZE, ETC.		
3504-14	ll holes,	.35				INTERVAL			KIND MATERIAL USED		
3748-66	19 holes,	35			3504-			000 gal 15			
					3504-	3/66			00 1bs 20/40 sand		
	Total of 30) holes						8,500 gal	gelled H ₂ O		
33.		······································		PPOD	UCTION			O tons CO,			
Date First Production	Frod	uction Method (if h	wing, gas li			type nump		l wan e	tatus (Prod. o- St		
4/09/82	;	lowing thru			,	yz. w prienep,		Weil S	tatus (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n. F	`or	Oil - Bbl.	Gus	MCF	Water - Bbl.	.I. Gas - Oil Ratio		
4/18/82 •	4	1/25	Test Per		0	94	750		Ods - Off Adito		
Flow Tubing Press.	Casing Pressu	re Calculated 2	i- Cil — Bb	<u></u> !	U Gas M	1 _	759∼ Water		Oil Gravity - API (Corr.)		
217 873	820 895	Hour Rate	- 0		1700				on sining a Kri (Corr.)		
34, Disposition of Gas	(Sold, used for fu	el, vented, etc.)	<u> </u>		1 1/00	<u></u>	I	Test Witness	ed By		
Vented durin	Vented during test								İ		
35. List of Attachments	Freq F, Pool III								rool 111 / 102		
Logs, 4-Point test, Deviation survey report											
Logs, 4-Point test, Deviation survey report 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Comp + 2K											
Comp											
SIGNED TIE	ed F. Ps	0 11	-	_ P	etroleum	Fngino	r		May 4, 1982		
			T1T1				- 1	0.4==	way n rush t		

INSTRUCTIONS

This form is to be filed with the approate District Office of the Commission not later — 120 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30, through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southe	astern	New Mexico				Northwes	tem Ne	w Mexico
T. Salt — B. Salt — T. Yates. T. 7 Rive T. Queen T. Graybe T. San At T. Glorie T. Paddo T. Blineb T. Tubb T. Drinka T. Abo — T. Wolfea T. Penn T Cisco No. 1, from No. 2, from	argndrestaardamp(Bough C	261 1192 2710 3452) 3504 3748	T. T	Canyon Strawn Atoka Miss Devonian Silurian Montoya Simpson McKee Ellenburger Gr. Wash Granite Delaware Sand Bone Springs 0IL 0R 0 3514 to	T. T	Kirtland Ficture Cliff Ho Menefee Point L Mancos Gallup ase Green Dakota Morrise Todille Entrada Wingate Chinle Permia Penn. SANDS C	cookout	ES	T. T	Penn. "B" Penn. "C" Penn. "D" Leadville Madison Elbert Mc Cracken Ignacio Qtzte Granite
No. 3, from	1		•••••	to		10. 0, 110n	11		************	to
Include da	ta on rate	of water	nflow a	IMPOR		WATER	SANDS			
No. 1, from	a			to				fcct.		
No. 2, from	n		•••••	to				fect.	•	
No. 4, fron	n			FORMATION RECORD (A	ttach a	dditional	sheets it	fcct. f necessary	······································	
From	То	Thickness in Feet		Formation		From	То	Thickness in Feet		Formation
0	261	261	Red	hed						

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	261	261	Red bed				
261	1192		San Andres L.S.				
1192	2710		Red Shale				
2710,	3452		Red Sandy Shale				
3452	4327		Abo Shales				
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	1	1		li		1	<u> </u>

EX-MEX DRILLING COMPANY



P.O. BOX 3759 ABILENE, TEXAS 79604 PHONE 915/677-9121 Myrle Greathouse

BOX 1300 CLOVIS STAR ROUTE ROSWELL, N. MEX. 88201 PHONE 505-622-0022 **Monte Cowsert**

RECEIVED

MAY 1 0 1982

O. C. D. ARTESIA, OFFICE

May 0/, 1982

Fred Pool Drilling Company Box 1300 Clovis Star Route Roswell, New Mexico 88201

Foreman #1 RE:

Chaves County, New Mexico

<u>Deviation</u>	<u>Test</u>
505	1/2
950	3/4
1563	3/4
2044	3/4
2521	3/4
3300	1/2
3976	1/2
4350	o o

TEX-MEX DRILLING COMPANY

Subscribed and sworn to before me this / day of 20 1982 New Mexico.

My Commission Expires 2/22, 1986.