Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions

at Bottom of Page

OCT 18 '90

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	ORIO BIDZOS Rd., AZLCC, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA. OFFICE										
I. TO TRANSPORT OIL AND NATURAL GAS Well								API No.			
THE EASTLAND OIL COMP		30-005-61451									
Address P. O. DRAWER 3488, MI	DLAND,	TX 79	702								
Reason(s) for Filing (Check proper box)				_	Oth	er (Please expl	ain)				
New Well		Change in	Transpo								
Recompletion X	Oil Casinghe	ad Gas	Conde			EFFECTI	VE 09/01	1/90			
					. O. BOX	1393, R	OSWELL,	NM 8820	1		
and address of previous operator	7 1001	DRIBBI	.,,							-	
II. DESCRIPTION OF WELL Lease Name FOREMAN	Well No. Pool Name, Include							of Lease FE	Lease FEE Lease No.		
Location		1	1						LID OF		
Unit Letter K	_ :	1980	_ Feet F			ne and189			WEST CHAVES	Line	
Section 18 Townshi	_p 6S		Range	25E	, N	мрм,			CHAVES	County	
TIT DECLOSIATION OF TRAN	CDADTI	D OF O	TI. AN	ID NATI	RAL GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X TRANSWESTERN PIPELINE CO.					P. O.	BOX 2521	, HOUST	copy of this form is to be sent) N, TX 77001			
If well produces oil or liquids, give location of tanks.	Unit K	1 T 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A		Rge. 1 25E	Is gas actually connected? YES		When	09/03/82			
If this production is commingled with that IV. COMPLETION DATA	1	I	pool, gi	ve comming	ling order nur	iber:					
Deign of Completion	(Y)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		ipl. Ready to	Prod		Total Depth			P.B.T.D.	P.B.T.D.		
Date Spudded	Date Con	ipi. Keatiy u	3 1 100								
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth		
Perforations								Depth Casir	Depth Casing Shoe		
	TUBING, CASING AND								SACKS CEMENT		
HOLE SIZE	SIZE CASING & TUBING SIZ			SIZE	 	DEPTH SET	<u></u>		JAONO GEMENT		
	 										
V. TEST DATA AND REQUES	T FOR A	ALLOW	ABLE			1		is denth on he	for full 24 hou	rc l	
OIL WELL (Test must be after re	ecovery of to	otal volume	of load	oil and must	be equal to of	ethod (Flow, pi	ump, sas list.	etc.)			
Date First New Oil Run To Tank	Date of Test				Casing Press				Choke Size 10-26-90		
Length of Test	h of Test Tubing Pressure				Cauling 1 1003	-• -					
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF	GNG		
GAS WELL	1										
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shui-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula	ations of the	Oil Conser	vation		(OIL CON	NSERV.	ATION	DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedOCT 2 3 1990						
Drawis Reed											
Signature TRAVIS REED PRODUCTION SUPERINTENDENT					By OPICINAL SIGNES SY MAKE WELL WAS						
Printed Name			Title		Title	SUP			15		
10/11/90 Date		915/68 Tele	3-629 phone N								

er professional transfers of the transfers of the contract of MATERIAL PROPERTY INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.