RGY AND MINERALS DEPARTMEN		ATION DIVISION	Form C-104 Revised 10-1-78
SANTA PE		BOX 2088 EW MEXICO 87501	
FILE			
LAND OFFICE		OR ALLOWABLE	
TRANSPORTER OIL V	0. 0. 0.	AND	
	ARTESUTION TRAN	SPORT OIL AND NATURAL GAS	5
Operator			
PETRUS OPERATING	COMPANY, INC.		
12201 Merit Drive	e. Suite 900 Dalla	s, TX 75251	
Reeson(s) for filing (Check proper			
New Well	Change in Transporter of:	_ Effectiv	e 3-1-85
Recompletion	Cil X Dry Casingheat Gas Cana		
If change of ownership give name and address of previous owner_			
-			
DESCRIPTION OF WELL AN	Well No. Pool Name, Including		
Moonshine 7, Btry		_ · · · · · · · ·	ease Lease t derai or Fee Fee
Location		SA ASSOC. Julie, P	ree
Unit Letter D; _C	90Feet From The North_L	ine and 990 Fact Fa	West
Line of Section 7	Township <u>95</u> Range	29E , NMPM, Cha	IVES Coun
FSIGNATION OF TRANSPC	RTER OF OIL AND NATURAL G	4.0	
Name of Authorized Transporter of	Oll X or Condensate	Address (Give address to which ap	proved copy of this form is to be sent
Permian Corporati	on Permian (Eff. 9 / 1 /87)	P.O. Box 3119	fidland, TX 79702
	Casinghead Gas 💟 or Dry Gas 🗌		proved copy of this form is to be sent;
Liquid Energy, Co			Woodlands, TX 77380
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		When (20.02
		YES	4-29-82
this production is commingled COMPLETION DATA	with that from any other lease or pool,	, give commingling order number	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
Designate Type of Comple			
Date Spudded	Date Compi. Ready to Prod.	Tatal Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	, Name of Producing Formation	Top Oll/Gas Pay	7.20
	, it is the second is a second second		Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Aut TD-3
			6 he LIT: MAC
			<u></u>
EST DATA AND REQUEST		fter recovery of total volume of load o	il cuid must be equal to or encode top al.
IL WELL		epth or be for full 24 hours)	
ate F ¹ et New Oll Run To Tanks	able for this de Date of Test	Producing Method (Flow, pump, gas	lift. esc.)
		Producing Method (Flow, pump, gas	· · · · · · · · · · · · · · · · · · ·
ate Fi et New Oll Run To Tanks	Date of Test		lift. etc.) Choke Size
ate Fi et New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	· · · · · · · · · · · · · · · · · · ·
ate F ¹ et New Oll Run To Tanks ength of Teet	Date of Teet Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	Choke Size
ate F ¹ et New Oll Run To Tanks ength of Teet studi Prod. During Test	Date of Teet Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	Choke Size
ate F ¹ et New Oll Run To Tanks ength of Test studi Prod. During Test AS WELL	Date of Test Tubing Pressure Oil-Bhis.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis,	Choke Size Gas-MCF
ate F ¹ et New Oll Run To Tanks ength of Teet studi Prod. During Test	Date of Teet Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	Choke Size
ate F ¹ et New Oll Run To Tanks ength of Test studi Prod. During Test AS WELL	Date of Test Tubing Pressure Oil-Bhis.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis,	Choke Size Gas-MCF
ate F ⁺ et New Oll Run To Tanks ength of Teet stual Prod. During Test AS WELL. ctual Prod. Teet-MCF/D	Date of Teet Tubing Pressure Oil - Bbis.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis, Bbis, Condensate/MMCF	Choke Size Gas-MCF Gravity of Condeneste
ate F ⁺ et New Oll Run To Tanks ength of Teet stual Prod. During Test AS WELL. ctual Prod. Teet-MCF/D	Date of Teet Tubing Presewe Oil - Bhis. Length of Teet Tubing Pressure (Sat-is)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis, Bbis, Condensate/MMCF Casing Pressure (Shub-is)	Choke Size Gas-MCF Gravity of Condensate Choke Size
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