<b>}</b>		1			DVATION CO	MULCELON		form C-101		. 7
DISTRIBL	ITION		NEW	MEXICO OIL CONSE	RVATION CC	RECEI	VED	Revised 1-1-6		
SANTA FE								5A. Indicate	Type of Lo	
FILE					1	1AR - 5	1982	BTATE		PER X
U.S.G.S.	÷	2			3	или <i>–</i> J	1002	5. State Oil	6 Gas Lear	se No.
LAND OFFIC	E					O. C.	1			
OPERATOR						ARTESIA. C		mm	TIIII.	
							<u>20513.12</u>		AIIII.	IIIIIII.
		DN FOR PE	RMITIO	DRILL, DEEPEN,	UKTLUGL			7. Unit Agre	ement' Nam	e
la. Type of Work	1									
	DRILL 2	3		DEEPEN		PLUG B		8. Farm or L	ease Name	
b. Type of Well		-			SINGLE	MUL	TIPLE	Moonsl	nine <sup>`</sup> 7	
WELL X	GAS WELL	0. н	ER		ZONE		ZONE	9. Well No.		
2. Name of Oper		•						#11		
Sant	<u>a Rita I</u>	Explorat	ion Co	rporation i	• · · · · · · · · · · · · · · · · · · ·			10. Field an	d Pool, or '	Wildcat
3. Address of O	erator		nin N	or Movico	88210			Twin La	akes-S	A Assoc.
P. C	Box /	98, Arte	sia, N	ew Mexico 8	00210	Cout	h	<u>IIIIII</u>	IIIII	TIIIII.
4. Location of W	UNIT LETT	rerM	LOC.	ATED 990	FEET FROM THE	SOUL	<u>[]</u> LINE		11111	AIIIIII)
					<b>•</b> -		OF NMPM		11111	
AND 330	FEET FROM	West		e or sec. 7		<u>111111</u>	<u>IIIII</u>	12. County		illillilli
		illillii						Chave	5	
<i>VIIII.II</i>	+++++++++	+++++++	HHHH	*********	<del>///////</del>	111117	<u>IIIII</u>	<u>IIIIII</u>	IIII.	AIIIIII
	////////		//////			//////			11111	
$\mathcal{A}\mathcal{A}\mathcal{A}\mathcal{A}\mathcal{A}\mathcal{A}\mathcal{A}\mathcal{A}\mathcal{A}\mathcal{A}$	++++++++	+++++++	******	HHHHHH	19. Proposed D	epth 1	9A. Formatio	n	20. Rotary	r cr C.T.
			//////		2800'		San An	dres	Rota	
21. Elevations (	Show whether D	F, RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling C	ontractor		22. Approx	. Date Work	t will start
3925'			1	ewide	Stewart_	Bros.	Drl. C	o. Marci	<u>h 16,</u>	1982
L	<u> </u>									
23.			P	ROPOSED CASING AN	D CEMENT PR	OGRAM				<u> </u>
<u></u>	F HOLE	SIZE OF	CASING	WEIGHT PER FOO	TSETTING	DEPTH	SACKS OI	CEMENT	ES	T. TOP
				/ 24#	150'		150 S	xs		face
$\frac{10 \ 3/4'}{7 \ 7/8'}$	, <u>, , , , , , , , , , , , , , , , , , </u>	8 5/8	2"	10.5#	2800'		700 S	xs.	Sur	face
		1		1	ł		1	~	J	
( ), the Can Andrea formation 8.5/8" casing will be										
Plan to test the San Andres formation. 8 5/8" casing will be run to approximately 150' and set with 150 Sxs. of Class C cement with 2% CaCl <sub>2</sub> . Cement will be circulated to surface.										
									LIER A LIER A LEASE A E AND A CARD A CARD A LEASE A CARD	
Will drill out of the 8 5/8" casing with 7 7/8" bit to approximately										
of 4 1/2" easing and set with 700 Sxs. of 50/50 poz mix, 2% gel, $\Delta \mu^{2}$ N										
Will drill out of the 8 5/8 Casing with 7 7/6 bit to approximate 1 7 2800'. If sufficient shows are encountered will then run 2800' of 4 1/2" casing and set with 700 Sxs. of 50/50 poz mix, 2% gel, and 8# salt/sx and cement to surface. Will then log, perforate and complete well.									C. A. A.	
and off said/sk and complete well.								pr no		
	and com	PICCE W	• • •							14

APPROVAL VALID FOR <u>180</u> DAYS PERMIT FRANCES <u>9-9-82</u> UNLESS DHILLING UNDERWAY

hereby centify that the information above is true and co	omplete to the best of my knowledge and belief.	
igned Donald R Craig	TuleVice-President of Open	rationa. <u>3-4-82</u>
(This space for State Use)		DATE MAR - 9 1382

•

.

ENERGY AND MINE	RALS DEPARTMEN			NEW MEXIC			
	•	All		he outer hounder	les cl the	<u> </u>	Well No.
)hetolot		ration Con	l. Leo	•• **	noonsk	ine 7	11
	ta Rita Explo	Township		Hunge /	County		
hit Letter	Section 7	9 Sout	h	29 East		Chaves	
M (ciua: Fostuge Loco	uon of Well;			· ·			
990	feet from the	South	Ine and	330	fret from the	West	line
Ground Level Elev.	Producting For	notion	Pou	1	546		edicated Acreage: Apr 38,98 Leres
2025	San Andı	res		<u>Twin La</u>	kes SAa		
1. Outline the	acrenge dedica	ied to the su	bject well l	y colored per	cil or hachur	e marks on the	plat below.
2. If more the interest and	n one lease is d royalty).	dedicated to	the well, ou	tline each nn	d identify the	ownership ther	col (both as to working 11 owners been consoli-
3. If more that dated by co	mmunitization, u	nitization, lor	ce-pooling.				
Yes Yes		iswer is "yes					
	the?' list the	owners and tra	act descripti	ons which ha	c octually b	cen consolidate	d. (Use reverse side of
this form if	necessary.)	the well	until all inte	rests have be	en consolidi	ated (by commu	nitization, unitization, pproved by the Division.
						τΙ σ	ERTIFICATION
	- 1			1			
						l hereby ceri	ify that the information con-
				1			is true and complete to the -
	Sec. 7, 1	r.9 s., R.2	9 E., N.M.	I.P.M.		( )	lowledge and belief.
_`				   		Position	President / Rita Exploration
						Сопрату	4, 1982
				1			
		-				shown on this notes of actu under my sup	tily that the well location o plut was plotted from field fol surveys made by me of ervision, and that the sume correct to the best of my d belief.
330' 3 <sup>8.48</sup> 66			<b></b>			Dute Surveyed	ND. JAQUE ND. JAQUE NMEA.CO NO2982 (1982 (1982) ND. JAQUE NMEA.CO NO NO NO NO NO NO NO NO NO NO NO NO NO
N.						A contraction NA	E MAYESSIDEN
1			Y			1 1 2	6290
330 650	0 1320 1680 1985	2310 2640	2000	0761 0061			·

.