

SANTA RITA

FILE 1

U.S.G.S. 2

LAND OFFICE

OPERATOR

SANTA RITA EXPLORATION CORP. 08501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

12. County

a. TYPE OF WELL Bohm

b. TYPE OF COMPLETION

c. Name of Operator

d. Address of Operator

e. Location of Well

f. UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 330 FEET FROM West LINE OF SEC. 7 TWP. 9S RGE. 29E NMPM

15. Date Spudded 3-16-82 16. Date T.D. Reached 3-26-82 17. Date Compl. (Ready to Prod.) 4-8-82 18. Elevations (DF, RKB, RT, GR, etc.) 3925 GL 19. Elev. Casinghead N/A

20. Total Depth 2781 21. Plug Back T.D. N/A 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name San Andres 2664-2683 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Gamma Ray Correlation, Dual Laterlog, Sidewall Neutron 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	173	12 1/2	150 sxs. Class C	Circ. 125 sxs.
4 1/2	10.5	2781	7 7/8	500 sxs. HL & 400 sxs.	Didn't Circ.
				50/50 poz.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2678	

30. TUBING RECORD

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2664-2683	5000 Gals. 15% HCL
	15 Gals. 14N Acid

31. Perforation Record (Interval, size and number)

2664, 68, 69, 70, 79, 80, 81, 82, 2683

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production 4-8-82 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-19-82	24	N/A		87	9	2	103

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
NA	50		87	9	2	24

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By J. Goodrich

35. List of Attachments Gamma Ray Correlation, Dual Laterlog, Sidewall neutron

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Donna Mahan TITLE Agent DATE 4-20-82

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	167	167	Top Soil				
167	817	650	Redbud				
817	1597	780	Salt Anhydrite				
1597	2417	820	Anhydrite				
2417	2802	385	Dolomite				