STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMI			
			Form C-104
DISTRIBUTION	RECEIVED BY ONBER	VATION DIVISIO	ON Revised 10-1-78
SANTA FE		EW MEXICO 87501	
FILE V	FEB 25 955		
LAND OFFICE		FOR ALLOWABLE	
OPERATOR	ARTESIA, OFFICE	AND	
PROBATION OFFICE	AUTHORIZATION PO TRA	NSPORT OIL AND NATU	URAL GAS
Operator PETRUS OPERATING	G COMPANY, INC. 🖌		
Address			
12201 Merit Driv	ve, Suite 900 Dalla	as, TX 75251	
Reason(s) for filing (Check prop.	Change in Transporter of:	Other (Pleas	e explain)
Recompletion		Goa D Effe	ctive 3-1-85
Change in Ownership			
If change of ownership give na and address of previous owner	ice 		
DESCRIPTION OF WELL A	IND LEASE		
Leque Name Moonshino 7 Btr	Well No. Pool Name, Including		Kind of Lease Lease N
Moonshine 7, Btr	ry #2 11 Twin Lakes	- SA Assoc.	State, Federal or Fee Fee
Unit Letter ; ;	990 Feet From The South	(ine and 330	Feet From The West
			FeetFrom TheWest
Line of Section 7	Township 95 Range	<u>29E</u> , NMPM,	Chaves Count
Name of Authorized Transporter o		Address (Give address t	to which approved copy of this form is to be sent)
Permian Corporat Name of Authorized Transporter o	P.O. Box 3119 Midland, TX 79702		
Liquid Energy, (to which approved copy of this form is to be sens)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	00, The Woodlands, TX 77380
give socation of tanks.	<u> </u>	100	4-29-82
If this production is commingled COMPLETION DATA	d with that from any other lease or pool	l, give commingling order	number:
	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Resty, Diff. Res
Designate Type of Compl			Deepen Plug Back Same Restv. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	c., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			rung Depth
Perforations			Depth Casing Shoe
	TUBING CASING AN	D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	
			Lost ID-3
			3-1-65
	1 .		EAR LTI ROC-
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	titer recovery of total volume	<i>d</i>
TEST DATA AND REQUEST	able for this di	epin or be for full 24 hours)	e of load oil and must be equal to or exceed top allo
TEST DATA AND REQUEST DIL WFLL Date F' at New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de Date of Teet	after recovery of total volume epth or be for full 24 hours) Producing Method (Flow,	e of load oil and must be equal to or exceed top allo
DIL WFLL Date F ⁺ at New Oil Run To Tanks	able for this di	epin or be for full 24 hours)	e of load oil and must be equal to or exceed top allo
DIL WFLL Date F et New Oil Run To Tanks Length of Teet	able for this di Date of Test Tubing Pressure	Producing Method (Flow,) Casing Pressure	e of load oil und must be equal to or exceed top allo pump, gas lift. etc.)
DIL WFLL Date F et New Oil Run To Tanks Length of Teet	able for this di Date of Teet	Producing Method (Flow,	e of load oil und must be equal to or exceed top allo pump, gas lift. etc.)
DIL WFLL Date F' et New Oil Run To Tanks Length of Teet Actual Prod. During Test	able for this di Date of Test Tubing Pressure	Producing Method (Flow,) Casing Pressure	e of load oil und must be equal to or exceed top allo pump, gas lift. etc.) Choke Size
DIL WELL Date F' et New Oil Run To Tanks Length of Teet Actual Prod. During Test GAS WELL	able for this de Date of Test Tubing Pressure Cil-Bble.	Producing Method (Flow, Casing Pressure Water-Bhis.	e of load oil und must be equal to or exceed top allo pump, gas lift. etc.) Choke Size
DIL WELL	able for this di Date of Test Tubing Pressure	Producing Method (Flow,) Casing Pressure	e of load oil und must be equal to or exceed top allo pump, gas lift. etc.) Choke Size
DIL WFLL Date F' et New Oil Run To Tanks Length of Teet Actual Prod. During Test Actual Prod. Test-MCF/D	able for this de Date of Test Tubing Pressure Cil-Bble.	Producing Method (Flow, Casing Pressure Water-Bhis.	e of load oil and must be equal to or exceed top allo pump, gas lift. etc.) Choke Size Gas-MCF Gravity of Condenence
DIL WFLL Date F' et New Oil Run To Tanks Length af Teet Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Feeting Method (pitot, back pr.)	able for this de Date of Test Tubing Pressure Cil-Bbis. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, Producing Method (Flow, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	e of load oil and must be equal to or exceed top allo pump, gas lift. etc.) Chake Size Gas-MCF Gravity of Condenence
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