

OIL COMPLETION DIVISION

SANTA FE NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

10. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

Santa Rita Exploration Corporation

3. Address of Operator

P. O. Box 798 Artesia, N.M. 88210

4. Location of Well

UNIT LETTER C LOCATED 330 FEET FROM THE North LINE AND 1650 FEET FROM

West LINE OF SEC. 18 TWP. 9S RGE. 29E NMPM

12. County

Chaves

15. Date Spudded 3-18-82 16. Date T.D. Reached 4-7-82 17. Date Compl. (Ready to Prod.) 5-26-82 18. Elevations (DF, RKB, RT, GR, etc.) 3962' GL 19. Elev. Casinghead N/A

20. Total Depth 2780 21. Plug Back T.D. N/A 22. # Multiple Compl., How Many N/A 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name

San Andres 2731½-2747

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Sidewall Neutron & Dual Laterlog

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	168	12½	150 sxs. Class C	Circ. 20 sxs
4 ½	10.5#	2780	7 7/8	500 sxs. HL & 400 sxs 50/50 poz. mix	Didn't Circ.

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2685	

31. Perforation Record (Interval, size and number)

2731½, 2732, 2733, 2742, 2743, 2745, 2746, 2747.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL 2731½-2747 AMOUNT AND KIND MATERIAL USED 5000 gals. of 20% NE

33. PRODUCTION

First Production 5-26-82 Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
5-26-82	24	3/8		220	10	-0-	4.55
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
120#	120#		220	10	-0-	24	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

J. Goodrich

35. List of Attachments

Sidewall Neutron & Dual Laterlog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Sue Kelley

TITLE

Agent

DATE

6-2-82

After the completion of any newly-drilled or reworked well and a summary of all special tests conducted, the well log shall be prepared and filed in the well log book. The log shall be prepared in triplicate and the original shall be filed in the well log book. The log shall be prepared in triplicate and the original shall be filed in the well log book. The log shall be prepared in triplicate and the original shall be filed in the well log book.

INDICATE THE TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Anka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Moss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2078	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Giorista Pl 2708	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2732 to 2780	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

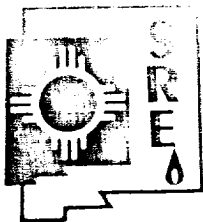
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	172	172	Top Soil				
172	965	793	Red Bed				
965	1826	861	Salt				
1826	2675	849	Red Bed				
2675	2780	105	Anhydrite & Dolomite				



Exploration

New Mexico

(505) 746-6520

June 2, 1982

New Mexico Oil Conservation Commission
P. O. Drawer DD
Artesia, New Mexico
88210

RE: Inclination Report

Dear Sir:

The following figures are the inclinations on the Moonshine 18-#1, 330 FNL & 1650 FWL, Section 18:, T-9-S, R-29-E, in Chaves County, New Mexico.

Disc No.	Date	Depth	Drift
1	3-29-82	504'	$\frac{1}{4}$ °
2	3-29-82	1000'	$\frac{1}{4}$ °
3	4-1-82	1500'	$\frac{3}{4}$ °
4	4-2-82	1999'	$\frac{3}{4}$ °
5	4-4-82	2497'	$1\frac{1}{4}$ °

I hereby certify that the above data as set forth by the drillers of Stewart Brothers Drilling on their survey of directional drilling is true and correct to the best of my knowledge and belief.

Sue Kelley
Sue Kelley
Production Clerk

Affidavit:

Before me, the undersigned authority, appeared Sue Kelley known to me to be the person whose name is subscribed hereinbelow, who on making deposition under oath states that she is acting for and on behalf of the operator of the well identified above, and that to the best of her knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Sue Kelley
Sue Kelley
(Affiant's Signature)

Sworn and subscribed to in my presence this 3rd day of June, 1982.

M. Catherine Harris
Notary Public

My commission expires:

Oct. 5, 1985