State of New Mexico

Subm., 3 Copies to Appropriate Energy, Minerals and Natural Resources Department

District Office						
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION P.O. Box 20	WELL API NO.				
DISTRICT II	30-005-61454 5. Indicate Type of Lease					
P.O. Drawer DD, Artesia, NM 88210						
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE X 6. State Oil & Gas Lease No.			
p			ĺ			
SUNDRY NOT (DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM C	7. Lease Name or Unit Agreement Name					
1. Type of Well: Oll GAS WELL X WELL	отнеж ТА		Twin Lakes San Andres Unit			
2. Name of Operator			8. Well No.			
Energy Development Co		117				
3. Address of Operator	9. Pool name or Wildcat					
1000 Louisiana, Suite	2	Twin Lakes San Andres Association				
11. Check NOTICE OF IN	10. Elevation (Show whether KB-3966 GL-39 Appropriate Box to Indicate I FENTION TO:	DF, RKB, RT, GR, etc.) 962 Nature of Notice, Re	eport, or Other Data SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON X	REMEDIAL WORK	ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB				
OTHER:		OTHER:				
12. Describe Proposed or Completed Opera work) SEE RULE 1103. Estimated Start Date	tio ns (Clearly state all pertinent details, an is February 26, 1996 (see at	<u>.</u>	ing estimated date of starting any proposed			

e is true and complete to the best of my knowledge and belief. me Production Manager John Barid 713-750-7557 TYPE OR PRINT NAME

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR

JAN

CONDITIONS OF AFFROVAL, IF ANY:

TWIN LAKES SAN ANDRES UNIT WELL # 117 TWIN LAKES FIELD CHAVES COUNTY, NEW MEXICO

PROPOSED P&A PROCEDURE

- 1) MIRU
- 2) Check casing pressure. If required, kill well with FSW.
- 3) ND Tree, NU 3M BOP's.
- 4.) PU workstring. RIH OE and tag TOC estimated at 2626'. Record same. PU and fill wellbore with 10 ppg mud. POOH standing back ± 225' in derrick and LD remainder in singles.
- 5) PU squeeze packer. RIH to 225 and set packer. Test annulus to 500 psi. If annulus test, proceed to the next step. If annulus fails test, contact John Baird at 713/750-7557.
- 6) If the annulus test from 225', release packer and PU to ± 60' and reset packer. Test annulus to 500 psi. Establish an injection rate thru the casing leak. M&P a 106 sx Class "C" cement plug displacing cement to ± 90' by squeezing 88 sx into the casing leak and circulating cement back to surface between the 8 5/8" X 4 1/2" annulus and leave 21 sx inside the 4 1/2" casing Release the packer and POOH and LD packer. NOTE: If unable to establish an injection rate, contact John Baird.
- 7) RIH with tubing workstring OE. Tag top of cement set during Step 6. Finish filling the 4 1/2" casing using 6 sx of cement.
- 8) Cut off and cap wellbore 4' BGL.
- 9) Weld on Dry Hole Marker.
- 10) Restore location.
- 11) RDMO

						NGINŁ .	3 CHART	SHEET NO.	OF
~		Energy	/ Develop	ment Corpo	ration			FILE	
SUBJECT	TWIN &	skes Sa	N AND	es Whit	W/11#	117		APPN	
				,				DATE /2-/	.75
	1411	LAKES	Meld,	Chaves	Cow ty	<u>Xm</u>		BY MJ	
	(a.)	P	4 4		•	e e e e e e e e e e e e e e e e e e e			
1214"	Hole -		0	{					·
8 %, . Set to				<u>{</u>					
Cont w									
		\	 	CASING	Leak o	2 ± 40	0° plu.	s addition Dejrk un	wal
		}	}	hole (s)	Above	312'-	Exact	Dest UN	KNOWN
TOC by e 430 (8-17-9		10000			,				
	J	8							
		e .	25						
	ı	80	}						
77/8" H	le ->			35° Class CIBP	s"H" (mt) set C	on Top . 2681'M	of CIBA 10 8-	P (TOC C 13-93	2646)
·			12.	Peeks: 46 E	[5:20-82 2747'	2) 2731	1/2, 32, 3	33,42,43	,45,
4/2;	10.5 # 2780' 1500 sx	7				·	. · · · · · · · · · · · · · · · · · · ·		
Set to	15AD 13	TN_	2780'						
CAIT	JOU SX	121-	2160					•	