

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
C/SF GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Jack Grynberg and Associates /

3. ADDRESS OF OPERATOR
1050 17th Street, Suite 1950, Denver, CO 80265

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 660' FWL of Sec.
AT TOP PROD. INTERVAL: 12,
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Laid Casing <input type="checkbox"/>	

5. LEASE
USA-NM-11795
MAR 22 1982

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
O. C. D.

7. UNIT AGREEMENT NAME
N/A
ARTESIA, OFFICE

8. FARM OR LEASE NAME
Hobbs Canyon Federal

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
Pecos Slope Abo Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T 6 S - R 24 E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4017.0' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/19/82 Ran 28 jts 32# J-55 10 3/4" csg., set @ 908'. Cmt with 200 sxs Thickset with 1/2# flo cel, 2% Cal. Chl., 250 sxs Halliburton lite with 1/2# flo cel, 2% Cal. Chl., and 250 sxs Class "C" with 1/2# flo cel, 2% Cal. Chl., Circ 60 sxs back to surface. WOC 18 Hrs., PT Csg. to 1000 psi.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED MORRIS EITINGER TITLE Exploration Manager DATE 3/19/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: