

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNEW OIL CONS. COMMISSION
SUBMIT IN DUPLICATE
Drawer DD
Artesia, NM 88210
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐			
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR JACK GRYNBERG AND ASSOCIATES							
3. ADDRESS OF OPERATOR 1050 17th Street, Suite 1950, Denver, CO 80202							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FSL & 660' FWL At top prod. interval reported below At total depth 1980' FSL & 660' FWL							
14. PERMIT NO. 30-005-61455				DATE ISSUED 3/4/82			
15. DATE SPUDDED 3/15/82		16. DATE T.D. REACHED 3/24/82		17. DATE COMPL. (Ready to prod.) 4/13/82		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4017' GR	
20. TOTAL DEPTH, MD & TVD 4037'		21. PLUG, BACK T.D., MD & TVD 3976'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-4037'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3534' - 3787' Abo							
25. WAS DIRECTIONAL SURVEY MADE? No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog Micro-SFL; Compensated Neutron							
27. WAS WELL CORED? No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10-3/4		32#		908'		14-3/4	
4-1/2		10.5#		4024'		7-7/8	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2-3/8		3486'					
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8		3486'					
31. PERFORATION RECORD (Interval, size and number)							
3534' - 3538'		3785' - 3787'					
3664' - 3668'							
3676' - 3678'							
3680' - 3684'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
3534'-3787'		Acidized w 1500 gals MOD 101, 1000 cuft N2/bbl. Fraced w 22,500 gals gelled KCL Water, 7500 gals liq. GOR, 500# Sand.					
33. PRODUCTION							
DATE FIRST PRODUCTION 4/13/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/13/82		HOURS TESTED 4		CHOKE SIZE 1/64-8/64		PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
FLOW. TUBING PRESS. 371		CASING PRESSURE		CALCULATED 24-HOUR RATE CAOF		OIL GRAVITY-API (CORR.) 22.9	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented							
35. LIST OF ATTACHMENTS Test & Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED MORRIS ETTINGER		TITLE EXPLORATION MANAGER					
DATE 5/20/82							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement?" Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

31. SUMMARY OF FORMER ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COMED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING:
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
San Andres Glorietta Abq	974 1270 3534	520 1380 3684	Limestone water, S.S., Salt water. S.S., Gas

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	374	374
Glorietta	1270	1270
Yeso	1380	1380
Tubb	2908	2908
Abq	3466	3466