

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

MAY 26 1982

REQUEST FOR ALLOWABLE O. C. D.
AND
ARTESIA OFFICE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASRECEIVED
MAY 24 1982

JACK GRYNBERG AND ASSOCIATES ✓

OIL & GAS

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Address 1050 17th Street, Suite 1950, Denver, Colorado 80265

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☒
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Hobbs Canyon Federal	Well No. 3	Pool Name, including Formation Pecos Slope Abo Gas	Kind of Lease State, Federal or Free FEDERAL	Lease No. NM-11795 22615
Location Unit Letter <u>L</u> : <u>1980'</u> Feet From The <u>South</u> Line and <u>660'</u> Feet From The <u>FWL</u> Line of Section <u>12</u> Township <u>T 6 S</u> Range <u>R 24 E</u> , NMPM, <u>Chaves</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Company	Box 2521, Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? <u>Yes</u> When <u>6/3/82</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Holes	Diff. Holes
		X	X					
Date Spudded 3/15/82	Date Compl. Ready to Prod. 4/13/82	Total Depth 4037'	P.B.T.D. 3976'					
Elevations (DF, RKB, RT, GR, etc.) 4017' GR	Name of Producing Formation ABO	Top Oil/Gas Pay 3534'	Tubing Depth 3486'					
Perforations 3534' - 3787' Abo			Depth Casing Shoe 3976'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4	10-3/4	908'	700 Sxs Cement
7-7/8	4-1/2	4024'	2000 Sxs Cement
4-1/2	2-3/8	3486'	NR

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual First Test - MCF/D	Length of Test	Blow. Condensate/MCF	Gravity of Condensate
CAOF 229.8	4 Hrs.		
Testing Method (prior, back pr.) Flowing	Tubing Pressure (shut-in) 371	Casing Pressure (shut-in)	Choke Size 1-64 - 8/64

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

MORRIS ETTINGER

EXPLORATION MANAGER

5/20/82

OIL CONSERVATION DIVISION

JUN 30 1982

APPROVED

Original Signed By

BY

Les A. Clements

TITLE

Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepening well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.