

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-G135
Expires: March 31, 1996

5. Lease Designation and Serial No.

USA-NM-11795

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hobbs Canyon Fed #3

9. API Well No.

30-005-61455

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for

SUBMIT IN TRIPLICATE

MAR 25 1996

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Grynberg Petroleum Company

3. Address and Telephone No.

5000 S. Quebec St., Suite 500, Denver, CO 80237 (303)850-7490

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL, 660 FWL, Sec 12, T6S-R24E

RECEIVED

OIL CON. DIV.
DIST. 2

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was abandoned as follows:

1. Set CIBP @ 3450' and set 10 sack cement plug from 3450 to 3330'.
2. Set 20 sack cement plug from 1574' to 1284'.
3. Perforated 4½ casing with 4 holes at 960'.
4. Squeezed 60 sack cement through perforations @ 960'.
5. Tagged top of cement at 835'.
6. Set cement plug from 100' to surface.
7. Pumped 70 sack cement down 4½ x 10 3/4 annulus.
8. Set 4" dry hole marker with legals.
9. Finish plugging operations on 3-13-96.
10. Left 10 3/4 32# casing cemented @ 908'.
Left 4½ 10.5# casing cemented at 4024'.

Part ID-2
4-19-96
PJA

Operations witnessed by BLM Inspector J. R. Hogwood.

14. I hereby certify that the foregoing is true and correct

Signed M. J. McAlister

Title Engineer

MAR 22 1996

Date 3-14-96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any Approved as to plugging of the well bore.

Liability under bond is retained until
surface restoration is completed.

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA