

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

c/5F
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FNL & FEL, Sec. 31-6S-26E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Production Csg., Perforate</u>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4275'. Ran 105 joints of 4-1/2" 9.5# J-55 casing set at 4251'. Auto-fill float shoe at 4251'. Used 250 gallons Excell-gel with 2% KCL ahead of cement. Cemented w/400 sacks 50/50 Poz, .6% CF-9, .3% TF-4 and 2% KCL. Compressive strength of cement 1050 psi in 12 hours. PD 6:25 AM 4-3-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 3662-3910' w/22 .40" holes as follows: 3662, 64, 73, 3746, 47, 51, 53, 54, 55, 66, 68, 69, 3806, 07, 16, 18, 19, 20, 41, 42, 45 and 3910'. Acidized perforations 3662-3910' w/2500 gallons 7 1/2% Spearhead acid and 10 balls. Sand frac'd all perforations (via casing) w/60000 gallons gelled KCL water and 120000# 20/40 sand. Well stabilized at 275 psi on 1/2" choke = 1803 mcfpd.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] ACCEPTED FOR RECORD TITLE Engineering Secty DATE 4-21-82

(This space for Federal or State office use)

APPROVED BY [Signature] DATE APR 27 1982

CONDITIONS OF APPROVAL, IF ANY.

TITLE DATE

U.S. GEOLOGICAL SURVEY
POSWELL, NEW MEX

*See Instructions on Reverse Side

5. LEASE NM 2357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
RECEIVED

7. UNIT AGREEMENT NAME

APR 28 1982

8. FARM OR LEASE NAME
Federal HJ

O.C.D.

9. WELL NO.
6 ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME
Und. Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit A, Sec. 31-6S-26E

12. COUNTY OR PARISH 13. STATE
Chaves NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3665.6' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.1)

APR 22 1982