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		UN. ,	ED STA	ATE:	S IN OIL	AT IN D	UBLA .	ECT 1997	Form approved.
C/SF	DEPAF			4 - 1			COMM_L ISee of structio	ier in-	Budget Bureau No. 42- <u>R355.5.</u>
			ICAL SU	JKVI	EY Artesia	NM	88210	side) 5. LEASE DE	SIGNATION AND SERIAL NO.
WELL CON 1a. TYPE OF WELL	MPLETION	N OR REC	ONADI ET						1007
1a. TYPE OF WELL	L: OI				N REPORT	AND	LOG	* 0. IF INDIAN,	ALLOTTEE ORAPR 281
b. TYPE OF COMP	LETION:	ELL WE		DRY	Other				EMENT NAME O. C. D
WELL X	OVER E	EEP-		F.	1				
2. NAME OF OPERATO					Other			S. FARM OR L	ARTESIA, OFF
Yates Petro 3. ADDRESS OF OPERA	oleum Cor	poration						Fed 9. WELL NO.	eral H.I
207 South 4	+ 6 0 -	A							6
207 South 4 4. LOCATION OF WELL At surface 660	(Report locate	ion clearly and	NM 88210						POOL, OR WILDCAT
At surface 660) FNL & FI	EL Sec.	31-T6S-R	26E	my State require	mente)*-		- 12 A 18	Abo
At top prod. inter	val reported be	elow			1 10 X 2 J	1002		11. SEC., T., R., OR AREA	M., OR BLOCK AND SURVEY
At total depth				1	ેલું કે કે અને કે	1302	n a star Star star star Star star star star		
•					01.A.	(C.1.)		11	_
			14. PER	AMIT N	<u>ста</u> 19.3. <u>сс. с. с. а</u> 19.3. костория 19.3. костория	ATELISSUI	eb 🗄 i		Sec. <u>31-6S-26</u> E
5. DATE SPUDDED 1	6. DATE T.D. R	EACHED 17. I	ATE COMPL. (Readu	1			Chaves	
J-44-04 I	4-2-82				-0.1	ELEVATION	S (DF, RK	B, RT, GR, ETC.) • 1	19. ELEV. CASINGHEAD
0. TOTAL DEPTH. MD & T 4275	1VD 21. PLU		& TVD 22.		LTIPLE COMPL	$\frac{3665.6}{1.23.}$	INTERVAL	S POTADY DOG	
PRODUCING INTERVAL	L(S), OF THIS	4191'			MAN I -	_	DRILLED B	х потаку тооьх V 0-4275'	CABLE TOOLS
			OF, BOTTOM, N	SAME (MD AND TVD) +			1 0 4273	25. WAS DIRECTIONAL
3662-3910' A	bo								SURVEY MADE
CNU / EDC		U N							No
CNL / FDC ;	DLL							27.	WAS WELL CORED
CASING SIZE	WEIGHT, LB./F	CA: T. DEPTH S	SING RECORD	D (Rep	port all strings se	t in well)			No
20''		4(но	LE SIZE		CEMENTIN	G RECORD	AMOUNT PULLED 2
10-3/4"	40.5#	88		11	24"				A to k
8-5/8''	24#	1572			-7/8"		800		- Par boo
1 1/011									
4-1/2"	9.5#	4251		7-	-7/8"		200		Confist of
	9.5# LI	4251 INER RECORD)		the second se	30.	400	TUBING PEGODE	Conversion 20
	9.5# LI	4251			the second se	30. 	400	TUBING RECORD	
BIZE TO	9.5# L1 P (MD) E	4251 INER RECORL BOTTOM (MD))		-7/8"		400 E	TUBING RECORD DEPTH SET (MD) 3567*	<u></u>
BIZE TO	9.5# L1 P (MD) E	4251 INER RECORL BOTTOM (MD))		-7/8" SCREEN (MD)	<u>sız</u> 2-3	400	DEPTH SET (MD) 3567 *	PACKER SET (MD)
SIZE TO	9.5# L1 P (MD) E (Interval, size	4251 INER RECORD BOTTOM (MD) and number))		-7/8" SCREEN (MD) 32. A4	$\begin{array}{c} \text{siz} \\ 2-3 \\ \hline \\ \text{CID, SHO} \end{array}$	400 8/8	DEPTH SET (MD) 3567* TURE, CEMENT SQU	PACKER SET (MD)
SIZE TO	9.5# L1 P (MD) E (Interval, size	4251 INER RECORD BOTTOM (MD) and number))		-7/8" SCREEN (MD)	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	400	DEPTH SET (MD) 3567 * FURE, CEMENT SQU	JEEZE, ETC.
SIZE TO	9.5# L1 P (MD) E (Interval, size	4251 INER RECORD BOTTOM (MD) and number))		-7/8" SCREEN (MD) 32. AU DEPTH INTERVA	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	400 E 3/8 DT, FRACT W/2	DEPTH SET (MD) 3567 ' FURE, CEMENT SQU DOUNT AND KIND OF 2500 g, 7-1/2	PACKER SET (MD) JEEZE, ETC. MATERIAL USED 2 % Acid
SIZE TO	9.5# L1 P (MD) E (Interval, size	4251 INER RECORD BOTTOM (MD) and number))		-7/8" SCREEN (MD) 32. AU DEPTH INTERVA	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	$\begin{array}{c c} 400 \\ \hline \\ 8/8 \\ \hline \\ 97. FRACT \\ \hline \\ W/2 \\ \hline \\ Fra \\ \end{array}$	DEPTH SET (MD) 3567 ' FURE. CEMENT SQU DOUNT AND KIND OF 500 g, 7-1/2 c'd W/60000	PACKER SET (MD) PACKER SET (MD) JEEZE, ETC. MATERIAL USED 2. % Acid 2. % 2. % 2. % 2. % 2. % 2. % 2. % 2. %
BIZE TO PERFORATION RECORD 3662-3910' W	9.5# L1 P (MD) E (Interval, size 1/22 .40'	4251 INER RECORE SOTTOM (MD) and number) ' holes	SACKS CEME		-7/8" screen (md) 32. Au depth interva 3662-3910	$\frac{1}{2-3}$ CID, SHO	400 	DEPTH SET (MD) 3567 ' FURE, CEMENT SQU DOUNT AND KIND OF 2500 g, 7-1/2	PACKER SET (MD) PACKER SET (MD) JEEZE, ETC. MATERIAL USED 2. % Acid 2. % 2. % 2. % 2. % 2. % 2. % 2. % 2. %
BIZE TO PERFORATION RECORD 3662-39]0' W FIRST PRODUCTION	9.5# L1 P (MD) E (Interval, size 1/22 .40' PRODUCTI	4251 INER RECORE BOTTOM (MD) and number) ' holes	SACKS CEME		-7/8" screen (md) 32. Au depth interva 3662-3910	$\frac{1}{2-3}$ CID, SHO	400 	DEPTH SET (MD) 3567' FURE, CEMENT SQU DUCNT AND KIND OF 500 g, 7-1/2 c'd W/60000 . 120000# 20	PACKER SET (MD) JEEZE, ETC. MATERIAL USED 2 % Acid 2, gel KCL 0/40 sd.
BIZE TO PERFORATION RECORD 3662-3910' W FIRST PRODUCTION -16-82	9.5# L1 P (MD) E (Interval, size 1/22 .40' PRODUCTI F1	4251 INER RECORE BOTTOM (MD) and number) ' holes ' holes ON METHOD (F OWing	SACKS CEME	PRGDU	-7/8" screen (md) 32. Au depth interva 3662-3910	$\frac{1}{2-3}$ CID, SHO	400 	DEPTH SET (MD) 3567' FURE. CEMENT SQU IOUNT AND KIND OF 500 g. 7-1/2 c'd W/60000 . 120000# 20 WELL STATU shut-in)	PACKER SET (MD) PACKER SET (MD) JEEZE, ETC. MATERIAL USED 2 % Acid 2, gel KCL)/40 sd. s (Producing or
BIZE TO PERFORATION RECORD 3662-3910' W FIRST PRODUCTION -16-82 OF TEST HOUR -16-82	9.5# L1 P (MD) E (Interval, size 1/22 .40' PRODUCTI	4251 INER RECORD SOTTOM (MD) and number) ' holes ' holes ON METHOD (F OWING CHOKE SIZE	SACKS CEME	PRGDU R	-7/8" screen (md) 32. Au depth interva 3662-3910	$\frac{1}{2-3}$ CID, SHO	400 E 7, FRACI W/2 Fra Wtr mp)	DEPTH SET (MD) 3567' FURE, CEMENT SQU IOUNT AND KIND OF 500 g, 7-1/2 c'd W/60000 . 120000# 20 WELL STATU shut-in) SIWOP	PACKER SET (MD) PACKER SET (MD) JEEZE, ETC. MATERIAL USED 2 % Acid 2, gel KCL 0/40 sd. s (Producing or LC
BIZE TO PERFORATION RECORD 3662-3910' W FIRST PRODUCTION 4-16-82 OF TEST HOUR 4-16-82	9.5# L1 P (MD) E (Interval, size 1/22 .40' PRODUCTI F1	4251 INER RECORE BOTTOM (MD) and number) ' holes ' holes ' holes ' holes ' holes ' holes ' holes ' holes ' holes	F BACKS CEME F Bowing, gas lij	PRGDU R	-7/8" screen (MD) 32. Au DEPTH INTERVA 3662-3910 'CTION 'CTION 'CTION uping—size and t	CID. SHO	400 E 3/8 DT, FRACT W/2 Fra Wtr mp) CF.	DEPTH SET (MD) 3567' FURE. CEMENT SQU IOUNT AND KIND OF 500 g. 7-1/2 c'd W/60000 . 120000# 20 WELL STATU shut-in)	PACKER SET (MD) PACKER SET (MD) JEEZE, ETC. MATERIAL USED 2 % Acid 2, gel KCL)/40 sd. s (Producing or
BIZE TO PERFORATION RECORD 3662-3910' W FIRST PRODUCTION 4-16-82 OF TEST HOUR -16-82 TUBING PRESS. CASIN 75	9.5# L1 P (MD) E (Interval, size 1/22 .40' PRODUCTI F1 RS TESTED 3 NG PRESSURE	4251 INER RECORD BOTTOM (MD) and number) ' holes ' holes ' holes CHOKE SIZE <u>1/2''</u> CALCULATED 24-HOUR RATE	Flowing, gas lij	PRGDU R	-7/8" SCREEN (MD) 32. Al DEPTH INTERVA 3662-3910 'CTION 'CTION uping—size and t OIL	CID. SHO NL (MD)	400 E 3/8 DT, FRACT W/2 Fra Wtr mp) CF.	DEPTH SET (MD) 3567' FURE CEMENT SQU IOUNT AND KIND OF 500 g. 7-1/2 c'd W/60000 . 120000# 20 WELL STATU: shut-in) SIWOP WATER-BBL.	PACKER SET (MD) PACKER SET (MD) JEEZE, ETC. MATERIAL USED 2 % Acid 2, gel KCL 0/40 sd. s (Producing or LC
BIZE TOI PERFORATION RECORD	9.5# L1 P (MD) E (Interval, size 1/22 .40' PRODUCTI F1 IS TESTED 3 IG PRESSURE KKECORDCL	4251 INER RECORD SOTTOM (MD) and number) ' holes ' holes ' holes CHOKE SIZE 1/2'' CALCULATED 24-HOUR RATE , vented, etc.)	F BACKS CEME F Bowing, gas lij	PRGDU R	-7/8" screen (MD) 32. Au DEPTH INTERVA 3662-3910 'CTION 'CTION 'CTION uping—size and t	CID. SHO NL (MD)	400 	DEPTH SET (MD) 3567' FURE, CEMENT SQU DOUNT AND KIND OF 2500 g, 7-1/2 c'd W/60000 . 120000# 20 WELL STATU: shut-in) SIWOP WATER-BBL. BBL. OIL GR	PACKER SET (MD) PACKER SET (MD) JEEZE, ETC. MATERIAL USED 2 % Acid 2, gel KCL 0/40 sd. s (Producing or LC GAS-OIL RATIO RAVITY-API (CORR.)
BIZE TOI PERFORATION RECORD 1 3662-3910' W 3662-3910' W FIRST PRODUCTION 1 -16-82 HOUR OF TEST HOUR -16-82 CASIN TUBING PRESS. CASIN 75 CASIN	9.5# L1 P (MD) E (Interval, size 1/22 .40' PRODUCTI F1 IS TESTED 3 IG PRESSURE KKECORDCL	4251 INER RECORD SOTTOM (MD) and number) ' holes ' holes ' holes CHOKE SIZE 1/2'' CALCULATED 24-HOUR RATE , vented, etc.)	F BACKS CEME F Bowing, gas lij	PRGDU R	-7/8" SCREEN (MD) 32. Al DEPTH INTERVA 3662-3910 'CTION 'CTION uping—size and t OIL	CID. SHO NL (MD)	400 	DEPTH SET (MD) 3567 ' FURE, CEMENT SQU IOUNT AND KIND OF 500 g. 7-1/2 c'd W/60000 . 120000# 20 WELL STATU SIWOP WATER-BBL. BBL. OIL GR TEST WITNESSED BY	PACKER SET (MD) PACKER SET (MD) JEEZE, ETC. MATERIAL USED 2 % Acid 2, gel KCL)/40 sd. s (Producing or LC GAS-OIL RATIO
SIZE TO PERFORATION RECORD Image: Stress st	9.5# L1 P (MD) E (Interval, size (Interval, size) (Interval, size (Interval, size) (Interval, size	4251 INER RECORD BOTTOM (MD) and number) ' holes ' holes ' holes ' holes CHOKE SIZE 1/2'' CALCULATED 24-HOUR RATE , vented, etc.) Sold	SACKS CEME SACKS CEME F PROD'N. FO TEST PERIO OILBHL.	PRGDU tt, pum	-7/8" screen (MD) 32. Au DEPTH INTERVA 3662-3910 "CTION "ping-size and t, OILRBL. - GASMCF. 1803	(ID, SHO (ID, SHO (MD)	$\frac{400}{100}$	DEPTH SET (MD) 3567' FURE, CEMENT SQU DOUNT AND KIND OF 2500 g, 7-1/2 c'd W/60000 . 120000# 20 WELL STATU: shut-in) SIWOP WATER-BBL. BBL. OIL GR TEST WITNESSED BY Bill Haddor	PACKER SET (MD) PACKER SET (MD) JEEZE, ETC. MATERIAL USED 2 % Acid 2, gel KCL)/40 sd. s (Producing or LC GAS-OIL RATIO
SIZE TOI PERFORATION RECORD 3662-3910' 3662-3910' W FIRST PRODUCTION -16-82 OF TEST HOUR -16-82 CASIN TUBING PRESS. CASIN 75 Vented- ST OF ATTACHMENTS Vented- ST OF ATTACHMENTS PR a21	9.5# LI P (MD) E (Interval, size /22 .40' PRODUCTI F1 STESTED 3 STO PRESSURE - K KÉČORD ^{CI} Will be ST 1982 rvey Foregoing and	4251 INER RECORE BOTTOM (MD) and number) ' holes ' hol	FROD'N. FO DIL-BBL.	PRGDU tt, pum	-7/8" screen (MD) 32. A depth interva 3662-3910 'CTION uping-size and t 0ILRBL. - GASMCF. 1803	S12 2-3 CID, SHO NL (MD))' Upe of pu GASM 22	400 E 3/8 	DEPTH SET (MD) 3567' FURE, CEMENT SQU TOURE, CEMENT SQU TOURE, CEMENT SQU TOURE, CEMENT SQU TOURE, CEMENT SQU TOURE, CEMENT SQU WALL, STATU SUUP WATER-BEL BBL. OIL GE TEST WITNESSED BY Bill Hanser	PACKER SET (MD) PACKER SET (MD) JEEZE, ETC. MATERIAL USED 2 % Acid 2, gel KCL)/40 sd. s (Producing or LC GAS-OIL RATIO
BIZE TO PERFORATION RECORD 3662-3910' W FIRST PRODUCTION 4-16-82 OF TEST HOUR -16-82 TUBING PRESS. CASIN 75 SPOSITCEPTED FO Vented- ST OF ATTACHMENTS Dereby certify that th	9.5# LI P (MD) E (Interval, size /22 .40' PRODUCTI F1 STESTED 3 STO PRESSURE 3 STO PRESSURE 4 KECORD ^{CL} Will be 5 STORPEL STOPEL STOPEL STORPEL STOPEL STOPEL STOPEL STOPEL STOP	4251 INER RECORE BOTTOM (MD) and number) ' holes ' hol	FROD'N. FO DIL-BBL.	PRGDU tt, pum	-7/8" screen (MD) 32. A depth interva 3662-3910 'CTION uping-size and t 0ILRBL. - GASMCF. 1803	S12 2-3 CID, SHO NL (MD))' Upe of pu GASM 22	400 E 3/8 	DEPTH SET (MD) 3567' FURE, CEMENT SQU TOURE, CEMENT SQU TOURE, CEMENT SQU TOURE, CEMENT SQU TOURE, CEMENT SQU TOURE, CEMENT SQU WALL, STATU SUUP WATER-BEL BBL. OIL GE TEST WITNESSED BY Bill Hanser	PACKER SET (MD) PACKER SET (MD) JEEZE, ETC. MATERIAL USED 2 % Acid 2, gel KCL)/40 sd. s (Producing or LC GAS-OIL RATIO
BIZE TO PERFORATION RECORD 3662-3910' W FIRST PRODUCTION 4-16-82 OF TEST HOUR -16-82 TUBING PRESS. CASIN 75 SPOSITCEPTED FO Vented- ST OF ATTACHMENTS Dereby certify that th	9.5# LI P (MD) E (Interval, size /22 .40' PRODUCTI F1 STESTED 3 STO PRESSURE 3 STO PRESSURE 4 KECORD ^{CL} Will be 5 STORPEL STOPEL STOPEL STORPEL STOPEL STOPEL STOPEL STOPEL STOP	4251 INER RECORE BOTTOM (MD) and number) ' holes ' hol	FROD'N. FO DIL-BBL.	PRGDU tt, pum	-7/8" screen (MD) 32. Au DEPTH INTERVA 3662-3910 "CTION "ping-size and t, OILRBL. - GASMCF. 1803	S12 2-3 CID, SHO NL (MD))' Upe of pu GASM 22	400 E 3/8 	DEPTH SET (MD) 3567' FURE, CEMENT SQU TOURE, CEMENT SQU TOURE, CEMENT SQU TOURE, CEMENT SQU TOURE, CEMENT SQU TOURE, CEMENT SQU WALL, STATU SUUP WATER-BEL BBL. OIL GE TEST WITNESSED BY Bill Hanser	PACKER SET (MD) PACKER SET (MD) JEEZE, ETC. MATERIAL USED 2 % Acid 2, gel KCL 0/40 sd. s (Producing or LC GAS-OIL RATIO

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General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, parsuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample, and core analysis, all types electric, etc.), formational prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample, and core analysis, all types electric, etc.), formational prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample, and core analysis, all types electric, etc.), formational prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample, and core analysis, all types electric, etc.), formational prior to the time this summary record is submitted.

should be listed on this form, see item 35. tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval. **Item 29:** "*Nacks Coment*": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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		TOP
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	COSWELL, NEW MEXICO	REMATION TOP (THILDE TODE OPEN, ELOWING AND SHUT-IN FRESSURES, AND RECOVERIES
and a second	San Andres Glorieta Fullerton Abo	
	тор 502 1576 2994 3635	CHARABAS

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