AND MINERALS DEPARTMENT			DECEIVED	≠orm C-104 Rev1sed 10+1-78
	OIL CONSER	VATION DIVISI		
DILL NIBUTION		DOX 2088	APR 21 1982	
	SANTA FL, N	1EW MEXICO 8750		
A.0.			O. C. D.	
DUPPICH	REQUEST	FOR ALLOWABLE	ARTESIA, OFFICE	
ABPORTER OAS				
ATION OFFICE	AUTHORIZATION TO TRA	ANSPORT UIL AND NAT	UKAL GAS	
loi	troleum Corporation /			
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on(a) Tor liling (Check proper b	h 4th St., Artesia, NM 8		ose explain)	
well X	Change in Transporter of:			
mpletion	Oil Dr	y Gas		
nge in Ownership	Casinghead Gas 📃 Ca	ondensule	·····	
snge of ownership give name	0			
iddress of previous owner				
CRIPTION OF WELL AN	D I.E.A.S.F. well No. Pool None, Include Pecosist	ng Formation	Kind of Leuse	Lease
ederal HJ	6 Ind Abo	opeavo	State, Federal or F	•• Federal NM235
tion	I		l	
hit Letter A;f	660 Feet From The North	Lino and 660	Feel From The	East
	······································	<u> </u>		
GNATION OF TRANSPO	CI OF CIL AND NATURAL	Address (Give poores	s to which approved c	opy of this form is to be sent,
avajo Crude Oil Puro	chasing Co.	Box 159, Art	esia, NM 88210	opy of this form is to be sent
e of Authorized Transporter of (				
ranswestern Pipeline		Box 2521, Hou		
Il produces oil or liquids, location of tanks.	Unit Sec. Twp. Rge. A 31 6s 26e		1	10/15/82
s production is commingled	with that from any other lease or po	ool, give commingling or	der number:	
PLETION DATA	Oil Well Gas We	II New Vell Workeys	T Deepen Ph	ug Back   Same Resty, Liff.
esignate Type of Comple	tion $-(X)$ X	X	t I	I I
Spudded	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.
-22-82	4-16-82	4275'		4191 '
ctions (DF, KKB, RT, GR, etc.	-	Tep Oll/Gas Pay 3662	10	3567 '
3665.6' GR	Abo		De	pth Casing Shoe
orations				4251
3662-3910			DRD	
3662-3910'	TUBING, CASING,	AND CEMENTING REC		
HOLE SIZE	TUBING, CASING, CASING & TUBING SIZE	DEPTH		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	<u>DEPTH</u> 40'	SET	
HOLE SIZE 24" 14-3/4"	CASING & TUBING 51ZE 20" 10-3/4"	<u>рертн</u> 40' 885'	SET	800
HOLE SIZE 24" 14-3/4" 9-7/8"	CASING & TUBING 51ZE 20" 10-3/4" 8-5/8"	40' 885' 1572	<u>SET</u>	800 200
HOLE SIZE 24" 14-3/4" 9-7/8" 7-7/8"	CASING & TUBING 512E 20" 10-3/4" 8-5/8" 4-1/2" 2-3/8"	40' 885' 1572 4251	SET	800 200 400
HOLE SIZE 24" 14-3/4" 9-7/8" 7-7/8" T DATA AND REQUEST	CASING & TUBING 51ZE 20" 10-3/4" 8-5/8" 4-1/2" FOR ALLOW ABLE (Test met	DEPTH 40' 885' 1572 4251 3567 be after recovery of total v	SET	800 200 400
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HOLE SIZE 24" 14-3/4" 9-7/8" 7-7/8" T DATA AND REQUEST WELL Prot. During Test WELL WELL al Frod. Test-MCF/D	CASING & TUBING 51ZE 20" 10-3/4" 8-5/8" 4-1/2" FOR ALLOWABLE (Test must able for the Date of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH 40' 885' 1572 4251 3567 be after recovery of total v is depth or be for full 24 ho Producing Method (I Casing Presoure	SET i olume of load oil and r urs) icw, pump, gas lift, et Ci Ge	800 200 400 must be equal to or exceed to; c.) .oke Stze
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HOLE SIZE 24" 14-3/4" 9-7/8" T DATA AND REQUEST WFJL First New Oil Run To Tonks th of Test al Prod. During Test WELL ni Frod. Test-MCF/D 225 Ing Method (piror, back pr.) ack Pressure TIFICATE OF COMPLIA eby certify that the rules an tion have been complied with the true and complete to the	CASING & TUBING SIZE       20"       10-3/4"       8-5/8"       4-1/2"       FOR ALLOWABLE       Toble of Test       able for the       Date of Test       Tubing Pieasure       Oil-ibble.       Length of Test       275       INCE	Bbis. Condernation (1) Cosing Pressure (1) Cosing Pressure (1) Cosing Pressure (1) Cosing Pressure (1) Did Cosing Pressure (1) Cosing Pressure (1) C	SET i i i i i i i i i i i i i	800 200 400 must be equal to or exceed to; c.) .oke Size 
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## NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

OCT 25 1982

O. C. D. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

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**DATE** October 21, 1982

This is to notify the Oil Conservation Division that connection for the

Operator

purchase of gas from the Yates Petroleum Corp.

Federal "HJ" Lease

LEAJE

31-6S-26E, Chaves County S.T.R. Pecos Slope (Abo)

Well #6 - Unit Letter "A" Well Unit

was made on

Transwestern Name of purchaser

., -

Transwestern Pipeline Company Company

October 15, 1982

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Division - Santa Fe