

c/SF

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED  
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

JUN 3 1982

1. oil ☐ well gas ☒ well other ☐

O. C. D.

2. NAME OF OPERATOR ARTESIA OFFICE

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660 FSL & FEL, Sec. 35-5S-24E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

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(other) Production Casing, Perforate

5. LEASE NM 30391  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME Grafa RW Federal  
9. WELL NO. 2  
10. FIELD OR WILDCAT NAME Pecos Slope Abo  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit P, Sec. 35-T5S-R24E  
12. COUNTY OR PARISH Chaves 13. STATE NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3926' GR

RECEIVED  
JUN 1 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

D 4225'. Ran 103 jts of 4-1/2" 9.5# K-55 casing set at 4208'. 1-regular guide shoe at 4208'. Float collar at 4168'. Cemented w/400 sacks 50/50 Poz "C", 2# KCL, 2% gel, .3% Halad-4 and .3% CFR-2. Compressive strength of cement - 1050 psi in 12 hours. PD 2:00 AM 5-12-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 3676-3844' w/30 .50" holes as follows: 3676, 77, 78, 79, 80, 81, 82' (7 holes); 3766, 67, 68, 69, 70, 71, 72, 73, 74' (9 holes); 3809, 10, 11, 12, 13, 14, 15, 16, 17' (9 holes); 3840, 41, 42, 43 & 44' (5 holes). Acidized perforations 3676-3844' w/3500 gallons 7 1/2% acid. Frac'd perforations 3676-3844' w/60000 gallons 2% KCL gelled water and 105000# 20/40 sand and 1200# flakes and ball sealers.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Myranda L. Hill TITLE Engineering Secty DATE JUN 28 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

