

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
NM OIL CONS. COM.
ARTESIA, NM 88210
RECEIVED
JUN 3 1982
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICOForm approved.
Budget Bureau No. 42-R355.5.

LEASE DESIGNATION AND SERIAL NO.

NM 30391

IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUN 8 1982

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Yates Petroleum Corporation							
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FSL & FEL, Sec. 35-5S-24E At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 5-4-82				16. DATE T.D. REACHED 5-10-82		17. DATE COMPL. (Ready to prod.) 5-28-82	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3926' GR				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 4225'		21. PLUG, BACK T.D., MD & TVD 4158'		22. IF MULTIPLE COMPLETIONS, HOW MANY?		23. INTERVALS FILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3676-3844' Abo				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
20"		40'	24"				
10-3/4"	40.5#	930'	14-3/4"	600			
4-1/2"	9.5#	4208'	7-7/8"	400			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3625'	3626'
31. PERFORATION RECORD (Interval, size and number) 3676-3844' w/30 .50" holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				3676-3844'			
				AMOUNT AND KIND OF MATERIAL USED			
				w/3500 g. 7 1/2% HCL acid. SF			
				w/60000 g. 2% KCL wtr. 105000#			
				20/40 sd & 1200# Benzoic flakes.			
33.* PRODUCTION							
DATE FIRST PRODUCTION 5-28-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SIWOPLC	
DATE OF TEST 5-28-82	HOURS TESTED 2	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. 383	WATER—BBL. -	GAS-OIL RATIO -
FLOW. TUBING PRESS. 720	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. 4590	WATER—BBL. -	OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold						TEST WITNESSED BY Larry Dade	
35. LIST OF ATTACHMENTS Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Francis J. Dade</i>		TITLE Engineering Secretary				DATE 6-1-82	

*(See Instructions and Spaces for Additional Data on Reverse Side)