Form 9-331	mr OIL C	IONS. COMMISSION	Form Approved. Budget Bureau N	5F/ Jule 1
Dec. 1973	UNITED STATES AN OF THE LAN TERM	50 88210 5	. LEASE NM 31947 . IF INDIAN, ALLOTTEE OR TRIB	ENAME
			UNIT AGREEMENT NAME	······································
(Do not use this reservoir, Use For	NOTICES AND REPORTS form for proposals to drill or to deepen or pl m 9-331-C for such proposals.)	ing back to a different	5 D 8. FARM OR LEASE NAME Nickey RF Federal	
1. oil well	gas well X other	MAY 1 3 ty	Well NO.	
2. NAME OF	OPERATOR Petroleum Corporation V	O. C. D	D. FIELD OR WILDCAT NAME	
3 ADDRESS	OF OPERATOR	PRICESIA, OFFIC	E	
207 S	outh 4th St., Artesia, NM FOF WELL (REPORT LOCATION CLEAR	DLV See share 17	AREA	
below.)	660 FSL 660 FWL, Sec.		nit M, Sec. 19-75-R261 2. COUNTY OR PARISH 13. ST	
AT TOTAL	PROD. INTERVAL: . DEPTH:	1	Chaves NM 4. API NO.	I
16. CHECK A REPORT,	PPROPRIATE BOX TO INDICATE NA OR OTHER DATA	TURE OF NOTICE,	5. ELEVATIONS (SHOW DF, KD 3625.7 GR	B, AND WD)
REQUEST FO TEST WATER FRACTURE TI SHOOT OR A REPAIR WELL PULL OR AL	SHUT-OFF C X REAT CIDIZE CIDIZE	IT REPORT OF:	(NOTE: Report results a muftible con change on Form 9-330.)	55(V)=)) """"1982""
MULTIPLE CO CHANGE ZON ABANDON*	OMPLETE		J.S. GEÓLO	& GAS OGICAL SURVEY NEW MEXICO
(other)	E PROPOSED OR COMPLETED OPER	ATIONS (Clearly state a	I portinent details and give De	rtinent dates,
including measure ded a 14-3/ to surface at 320'. 1 acesetter I ement - 125 sure and f1 depth of 3 8-5/8" cas its of 8-5/8 it set at 8 is "C" w/2%	E PROPOSED OR COMPLETED OPER/ estimated date of starting any proposed and true vertical depths for all marke '4" hole at 10:30 PM 3-15- e to stop sand sloughing i -Texas Pattern guide shoe Lite 2% CaCl2. Tailed in 50 psi in 12 hrs. PD 6:30 Loat held okay. Cement ci 320' and stuck. Permission ing inside of the 10-3/4" 3" 24# J-55 casing set at 10'. Cemented w/400 sx Pa CaCl. Compressive streng d plug to 700 psi, release illed out 1:30 PM 3-26-82. duced hole to 7-7/8. Drill Safety Valve: Manu. and Type	set work in the near the rs and zones pertinent the 82. Cemented with at 320'. Inser- w/200 sx Class PM 3-12-82. But reculated 50 sx. In was obtained for casing to a dep 852'. 1-Texas accesetter Lite a gth of cement - ed pressure and UCC 18 bre and	othis work.)* /405 sx Class "C" w/3% E 10-3/4" 40.5# K-55 S rt float at 300'. Cem "C" 2% CaCl2. Compres mped plug to 400 psi, WOC. Note: Ran 10-3 rom the USGS in Roswel th of 855' and cement. Pattern guide shoe set nd 2% CaCl. Tailed in 1250 psi in 12 hrs. Pf float held okay. Cement 45 minutes. NU and to	CaCl from T&C casing ented w/200 sive strength released /4" casing 1, NM, to WOC. Ran 852'. Insert w/300 sx 6:45 PM et circulated ested to
18. I hereby	certify that the foregoing is true and co	rrect	ty out 3-31-82	
SIGNED	certify that the foregoing is true and co	ce for Federal or State offic	e use)	
	Y TIT OF APPROVAL, IF ANY:			TED FOR RECORD
CONDITIONS		Instructions on Reverse Si		AY 1 1982

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