

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation ✓
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660' FSL & FWL, Sec. 19-7S-26E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|------------------------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Production Csg., Perforate | | |

5. LEASE
NM 31947
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE
Nickey RF Federal
9. WELL NO.
10. FIELD OR WILDCAT NAME
Und. Adv. Jan. 1982
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Unit M, Sec. 19-T7S-R26E
12. COUNTY OR PARISH
Chaves
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3625.7' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4350'. Ran 107 joints of 4-1/2" 9.5# casing set at 4334'. 1-regular guide shoe set at 4334'. Float collar set at 4294'. Cemented w/375 sacks 50/50 Poz, .6% CF-9, .3% TF-4 and 2% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 4:15 PM 4-4-82. Bumped plug to 1300 psi, released pressure and float held okay. WOC. WIH and perforated 3787-3964' w/11 .50" holes as follows: 3787, 88, 92, 93, 3952, 54, 56, 58, 60, 62, 64'. Acidized perforations 3787-3964' w/2000 gallons 7 1/2% Spearhead acid. Sand frac'd perforations 3787-3964' w/40000 gallons gelled KCL water and 2 loads CO2, 80000# 20/40 sand. Well stabilized at 160 psi on 1/2" choke = 1083 mcfpd.

Subsurface Safety Valve: Manu. and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Secty DATE 4-21-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE _____

ACCUSED FOR RECORD

*See Instructions on Reverse Side

MAY 1 1982
U.S. GEOLOGICAL SURVEY
BOWLING, NEW