Drawer DD

98810

5. LEASE

9. WELL NO.

AREA

14. API NO.

NM 9539

8. FARM OR LEASE NAME Williamson LC Federal

10. FIELD OR WILDCAT NAME Und. Abo

Unit A, Sec. 4-T8S-R25E 12. COUNTY OR PARISH 13. STATE

Chaves

11. SEC., T., R., M., OR BLK. AND SURVEY OR

15. ELEVATIONS (SHOW DF, KDB, AND WD)

Form Approved. Budget Bureau No. 42-R1424

RECEIVED

<del>O.</del> C. D.

ARTESIA, OFFICE

1982

## UNITED STATES Artosia, Mil DEPARTMENT OF THE INTERIOR

			4	2233		
CISF	GEOLOGICAL	SURVEY	6.	IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY I	NOTICES AND	REPORTS ON WELLS	7.	. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)			t	FARM OR LEASE NAME AP		

1. oil gas well dother
2. NAME OF OPERATOR
Yates Petroleum Corporation / 3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660 FNL & FEL, Sec. 4-8S-25E AT SURFACE:

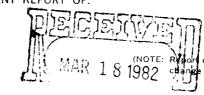
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

SUBSEQUENT REPORT OF:



results of multiple completion or zone on Form 9-330.)

NM

OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set 40' of 20" conductor pipe. Spudded a 14-3/4" hole at 7:45 PM 3-8-82. Ran 22 joints of 10-3/4" 40.5 ST&C casing set at 887'. 1-Texas Pattern notched guide shoe set at 887'. Insert float at 847'. Cemented w/700 sacks Halliburton Lite, 2% CaCl<sub>2</sub>. Tailed in w/200 sacks Class "C" 2% CaCl<sub>2</sub>. Compressive strength of cement - 800 psi in 12 hours. PD 9:30 AM 3-10-82. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 5:30 AM 3-11-82. WOC 20 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 9-7/8" to approximately 1650', then will reduce hole to 7-7/8" to TD. Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Typ	e	Set @	Ft.
18. I hereby certify that the foregoing is	true and correct		
SIGNED	TITLE Enginee	ering Secty DATE 3-17-82	
The second secon	(This space for Federal	or State office use)	
APPROVED BALLPTED FOR RECORD CONDITIONS OF APPACICAL APAMAN	TITLE	or State office use)  DATE	

MAR 1 9 1982

U.S. GEOLOGICAL SURVEY

\*See Instructions on Reverse Side