

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation /
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FNL & FEL, Sec. 4-8S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Production Casing, Perforate		

5. LEASE
NM 9539
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME
APR 8 19828. FARM OR LEASE NAME
Williamson LC Federal
O. C. D.
ARTESIA, OFFICE

9. WELL NO.

3

10. FIELD OR WILDCAT NAME
Und. Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit A, Sec. 4-T8S-R25E

12. COUNTY OR PARISH 13. STATE

Chaves NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3577' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4050'. Ran 100 joints of 4-1/2" K-55 LT&C casing set at 4037'. 1-Texas Pattern guide shoe set at 4037'. Insert float set at 3995'. Cemented w/375 sacks Howco 50/50 Poz and 2% gel w/2# KCL and .3% Halad-4 with .3% CFR-2. PD 11:15 PM 3-16-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. WIH and perforated 3757-72' w/11 .50" holes as follows: 3757, 58, 59, 60, 64, 65, 66, 67, 68, 71 & 72'. Frac'd w/1000 gallons 7 1/2% HCL MOD 101 acid, 20000 gallons gelled 2% KCL, 40000# 20/40 sand and 5000 gallons CO2. Well stabilized at 25 psi on 3/4" choke = 554 mcfpd.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Helmuta Doodell TITLE Engineering Secty DATE 4-7-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: